

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____

2. NAME OF OPERATOR
Amoco Production Company Attn: J.L. Hampton

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800 Denver, CO 80201 (303) 830-5025

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1880' FNL, 930' FEL SE/NE Unit "H"
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
SF-078496

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME
San Juan 23-7 Unit

8. FARM OR LEASE NAME, WELL NO.
#408

9. API WELL NO.
30-039-25115

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal Gas

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 27, T28N-R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE STUDDED 11/1/91 16. DATE T.D. REACHED 11/5/91 17. DATE COMPL. (Ready to prod.) 12/19/91 18. ELEVATIONS (OF, RNB, RT, CR, ETC.)* 6169' GR 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 2951' 21. PLUG, BACK T.D., MD & TVD 2934' 22. IF MULTIPLE COMPLEMENTS, HOW MANY* 2 23. INTERVALS SKIPPED BY 0-TD 24. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal 2704'-2820' JAN 22 1992

26. TYPE ELECTRIC AND OTHER LOGS RUN
Density, DIL, GR

27. WAS WELL CORDED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" K-55	24#	258'	12 1/4"	Surf, 200 sx Cl B	0
5 1/2" K-55	17#	2945	7 7/8"	Surf, 50 sx Lite, 200 sx Cl B	0
				500 sx Lite, 60' sx Cl B	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2816'	

31. PERFORATION RECORD (Interval, size and number)

2704'-2706' 16 shots 2722'-2728' 48 shots
2707'-2709' 16 shots 2729'-2738' 72 shots
2710'-2717' 56 shots 2795'-2799' 32 shots
2718'-2721' 24 shots 2802'-2820' 144 shots
(.43 in diam 8JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2704'-2820'	Frac down casing with 5234 BW
	18100 # 40/70 sn, 164300 # 20
	sn. Flush with 58 BW

33. PRODUCTION

DATE FIRST PRODUCTION 12/1/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS—MCF.
12/19/91	24	12/64	→	0	350	5	5
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
165	210	→	0	350	5		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. Hampton/UB SR Staff Admin. Supv. DATE 1/13/92

ACCEPTED FOR RECORD
JAN 21 1992
FARMINGTON RESOURCE AREA

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Twitland	2561'	
				Pictured Cliff	2822'	