

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well API No. 30-039-25119
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 28-7 Unit	Well No. 420	Pool Name, including Formation BASIN FRUITLAND COAL GAS	Kind of Lease FED	Lease No. SF-079290
Location Unit Letter K : 1710' Feet From The S Line and 1790' Feet From The W Line Section 23 Township 28N Range 7W, NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS	P.O. BOX 4990, FARMINGTON, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 10/21/91	Date Compl. Ready to Prod. 12/9/91		Total Depth 3509'		P.B.T.D. 3470'			
Elevations (DF, RKB, RT, GR, etc.) 6639' GR	Name of Producing Formation FRUITLAND COAL		Top Oil/Gas Pay 3214'		Tubing Depth 3260'			
Perforations See Attached					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		251'		SURF 165 SX CL B			
7 7/8"	5 1/2"		3493'		SURF 18 SX HOWCO LITE			
	2 3/8"		3260'		200 SX CL B, 205 SX HOWCO			
					LITE 60 SX CL B			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED  
JAN 23 1992  
OIL CON. DIV.  
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 748	Length of Test 24	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) FLOWING	Tubing Pressure (Shut-in) 220	Casing Pressure (Shut-in) 310	Choke Size 3/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Doug Whaley / Sen  
Signature  
Doug W. Whaley, Staff Admin. Supervisor  
Title  
Date 1/21/92 303-830-4280  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 23 1992  
By Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT #3  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

**SAN JUAN 28-7 UNIT #420**  
**COMPLETION SUMMARY**

**PERFORATE FRUITLAND COAL:**

3292' - 3296' W/8 JSPF, .46 IN.DIAM., 48 SHOTS, OPEN  
3298' - 3322' W/8 JSPF, .46 IN.DIAM., 192 SHOTS, OPEN

**FRAC DOWN CASING WITH 1905 BBL SLICK WATER PAD,**  
111,200# 40/70 SN  
3181 TOTAL BBL SLICK WATER USED  
AIR 60 BPM, AIP 1250#

**PERFORATE FRUITLAND COAL:**

3214' - 3217'	W/8 JSPF, .46 IN. DIAM.,	24 SHOTS, OPEN
3218' - 3233'		120 SHOTS,
3234' - 3236'		16 SHOTS,
3237' - 3247'		80 SHOTS,
3248' - 3250'		16 SHOTS,
3252' - 3256'		32 SHOTS,

**FRAC WITH 2460 BBL SLICKWATER AND 67,800# 40/70 BRADY SN,**  
**SCREENED OUT. FLUSH WITH 21 BBL.**