

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-079050C	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 U #437	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1890'N, 1575'FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-28-N, R-6-W NMPM	
15. DATE SPUDDED 11-20-92		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 11-23-92		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 12-08-92		18. ELEVATIONS (OF, RKB, ET, OR, ETC.)* 6406' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3240'	
21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY?	
23. INTERVALS DRILLED BY yes		ROTARY TOOLS yes	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Fruitland Coal (2991-3188')		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, LDT, CNL, NGT, ML	
27. WAS WELL CORRED no		OIL CON. DIV. / DIST. 3	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24.0#	231'	12 1/4"
4 1/2"	10.5#	3240'	7 7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
277 cf		3	
1579 cf		10	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
2 3/8"	3171'		
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3171'		
31. PERFORATION RECORD (Interval, size and number)			
2991-93', 3030-32', 3060-64', 3071-74', 3103-34', 3151-88'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
2991-3188'	169,200# 20/40 sand & 30,114 gal. fluid		
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
shut in, waiting on pipeline; capable of commercial hydrocarbon production		WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
SI 978	SI 980		3579 mcf-pitot gge
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
to be sold BHP @ 3138' 1074			
35. LIST OF ATTACHMENTS			
none			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: [Signature] TITLE: Regulatory Representative DATE: 3-5-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2346'	2548'	White, cr-gr ss.	Ojo Alamo	2346'	
Kirtland	2548'	2970'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2548'	
Fruitland	2970'	3191'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2970'	
Pictured Cliffs	3191'	3240'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3191'	