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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator AMOCO PRODUCTION COMPANY	Well APN No. 25172 30-039-25035
Address P.O. BOX 800, DENVER, COLORADO 80201	
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Change In Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-7 Unit	Well No. 417	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease Federal	Lease No. SF-079290A
Location Unit Letter K : 1450 Feet From The South Line and 1450 Feet From The West Line Section 13 Township 28N Range 7W NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas - 339130	P.O. Box 4990 Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Is gas actually condensed? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rec'y	Diff Rec'y
		XX	XX					
Date Spudded 11-04-92	Date Compl. Ready to Prod. 12-02-92	Total Depth 3493	P.D.T.D.					
Elevations (DF, HX, RT, CR, etc.) 6692 GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3276	Tubing Depth 3456					
Perforations Fruitland Coal (3276-3439)		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	241'	277 cf					
7 7/8"	4 1/2"	3493'	1787 cf					
	2 3/8"	3456'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED FEB 16 1993 OIL CON. V.
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1119 mcf-d-pitot age		-0-	-0-
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	542	539	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kelly Stearns
Signature
Kelly Stearns Business Analyst
Printed Name
February 11, 1993 (303) 830-4457
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **FEB 16 1993**
By Burt J. Shand
SUPERVISOR DISTRICT **13**
Title