

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT 30-039-2519-7

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company Attn: J.L. Hampton

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800 Denver CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

1520' FSL, 980' FWL NW/SW Unit "L"
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

33.7 miles - Aztec, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 980

16. NO. OF ACRES IN LEASE

1280 581.83

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320 w/2

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3472'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, and action is subject to technical and
procedural review pursuant to 43 CFR 3165.8
and appeal pursuant to 43 CFR 3165.4)

6709' GR

22. APPROX. DATE WORK WILL START*

July 22, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" K55 LT&C	24#	250'	200 cf
7 7/8"	5 1/2" K55 LT&C	17#	3472'	600 cf lead 217 cf tail

Notice of staking was submitted: 5/29/92

Lease Description:

T28N-R7W

Sec. 23: w/2; Sec. 24: w/2;

Sec. 26: n/2

APPROVED
AS AMENDED

RECEIVED

JUL - 8 1992

OIL CON. DIV. 1

DIST. 3

JUL 06 1992
AREA MANAGER

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J.L. Hampton / Wel

TITLE

Sr. Staff Admin Supv

DATE

6/24/92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

OK

APPROVED BY

TITLE

DATE

*See Instructions On Reverse Side NMOOD

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
BLM

92 JUN 26 AM 11:50

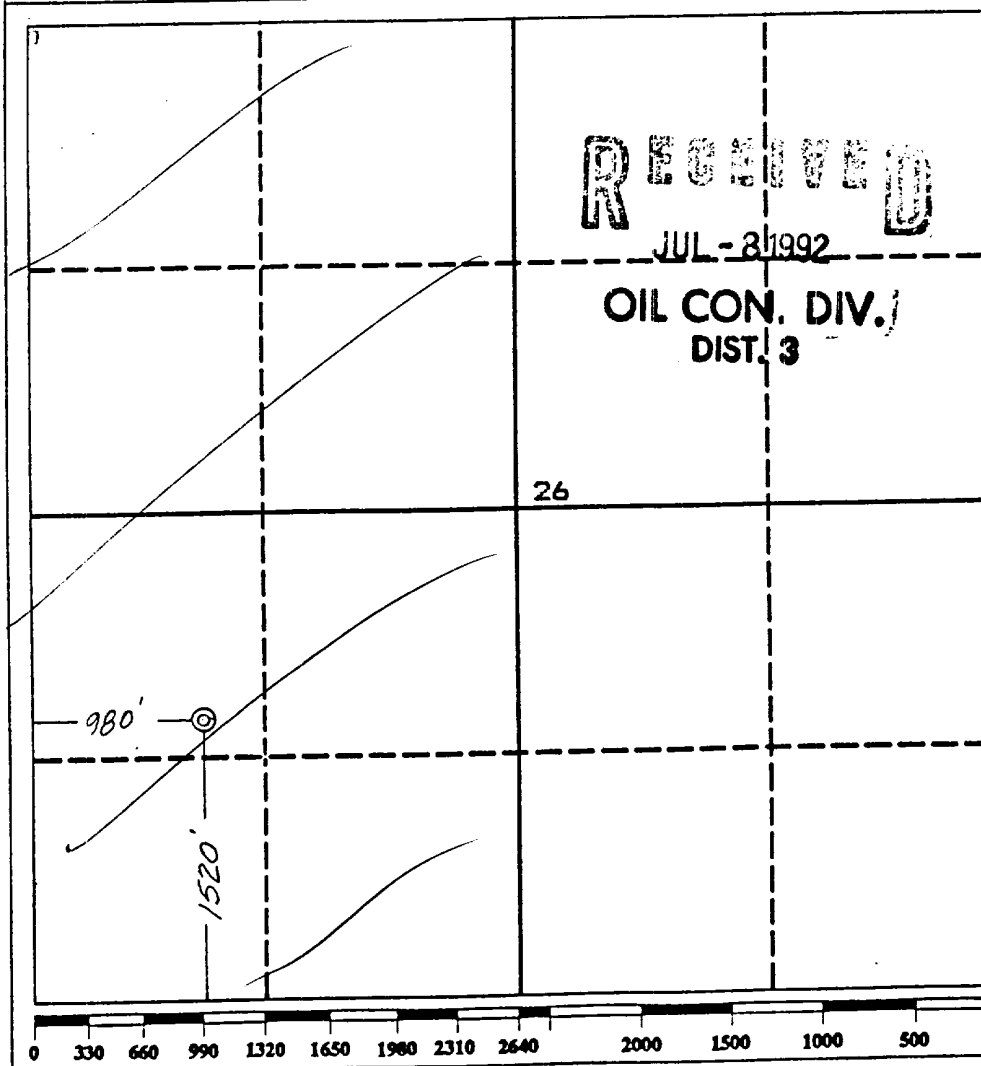
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT 19 FARMINGTON, N.M.
All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease SAN JUAN 28-7 UNIT		Well No. # 426
Unit Letter L	Section 26	Township 28 NORTH	Range 7 WEST	County N.M. RIO ARRIBA	
Actual Footage Location of Well: 1520 feet from the SOUTH line and 980 feet from the WEST line					
Ground level Elev. 6709	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal	Dedicated Acreage: 320 w/2 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. _____)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

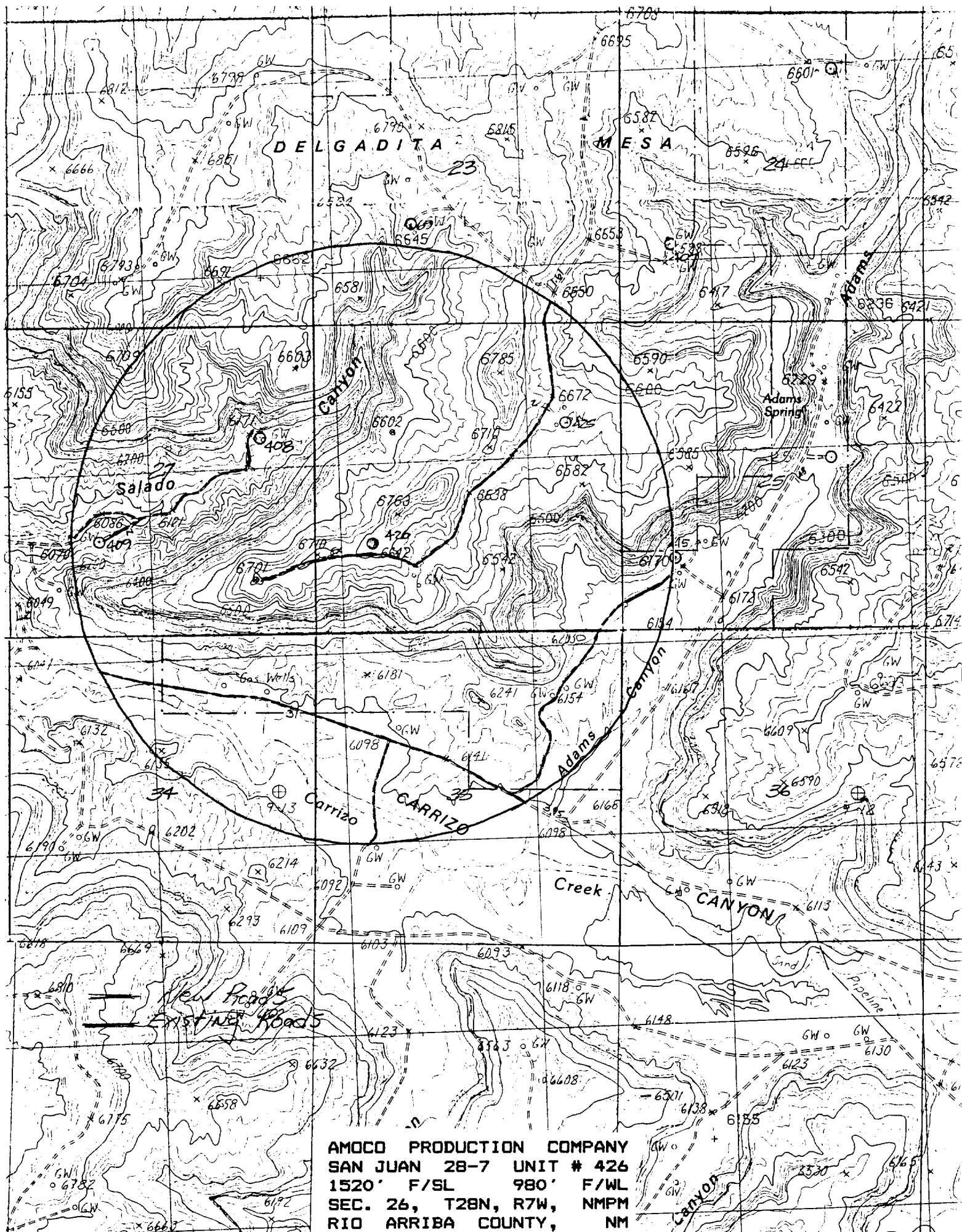
Signature J.L. Hampton / web
Printed Name J.L. Hampton
Position Sr. Staff Admin. Supv.
Company Amoco Production Co.
Date 4/28/92

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed May 19, 1992

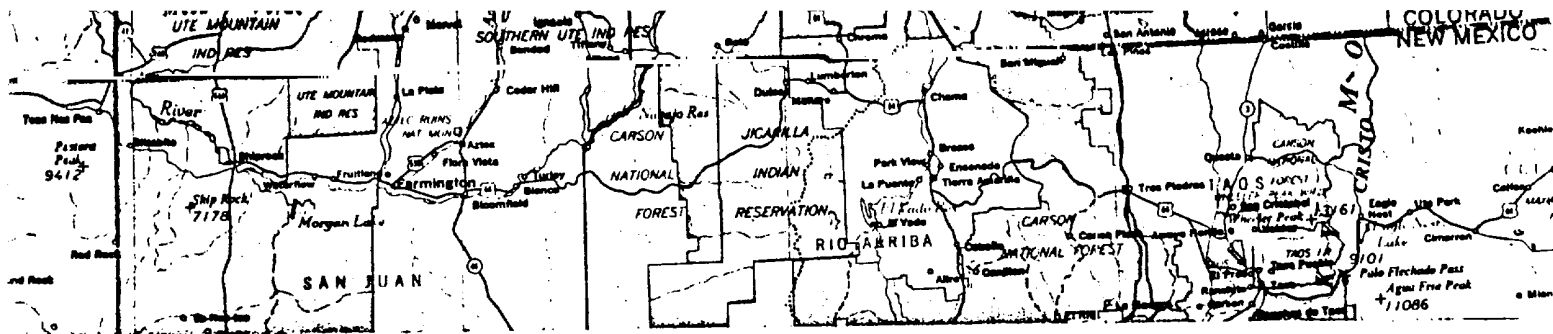
Signature & Seal of Professional Surveyor
GARY D. VANN
7016

GARY D. VANN
NEW MEXICO
REGISTERED PROFESSIONAL LAND SURVEYOR
7016



AMOCO PRODUCTION COMPANY
SAN JUAN 28-7 UNIT # 426
1520' F/SL 980' F/WL
SEC. 26, T28N, R7W, NMPM
RIO ARRIBA COUNTY, NM





SAN JUAN 28-7 UNIT # 426
 1520' F/SL 980' F/WL
 SEC. 26, T28N, R7W, NMPM
 RAIL POINT:
 MUD POINT:
 CEMENT POINT:

