

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NM-02804

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 Unit #431

9. API WELL NO.
30-039-25238

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T-28-N, R-6-W

NMPM

12. COUNTY OR PARISH
Rio Arriba NM

13. STATE

18. ELEVATIONS (DF. RKS, RT, GR, ETC.)*

6556' GL

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORRED
no

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

790' FSL, 1600' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 11-30-92
16. DATE T.D. REACHED 12-04-92
17. DATE COMPL. (Ready to prod.) 12-19-92

20. TOTAL DEPTH, MD & TVD
3413'

21. PLUG, BACK T.D., MD & TVD

22. IS MULTIPLE COMPLETION MADE?

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (3201-3360')

JAN 28 1993

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CDL, CNL, ML

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	227'	12 1/4"	277' cf	
4 1/2"	10.5#	3413'	7 7/8"	1607' cf 1583	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3365	

31. PERFORATION RECORD (Interval, size and number)

3201-03', 3242-53', 3255-71',
3277-82', 3325-42', 3344-60'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3201-3360'	163,000# 20/40 sand & gel

33.

PRODUCTION

DATE FIRST PRODUCTION
shut in, waiting on pipeline; capable of commercial hydrocarbon production
WELL STATUS (Producing or shut-in)
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
SI 947 SI 951
895 mcf pitot gge
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold BHP @ 3330' 1042

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Regulatory Affairs

DATE 1-19-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

JAN 26 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BY

[Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2590'	2752'	White, cr-gr ss.			
Kirtland	2752'	3100'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3100'	3363'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2590' 2752' 3100'	
Pictured Cliffs	3363'	3413'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3363'	