

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-079050 A

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 Unit #434

9. API WELL NO.
30-039-25239

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T-28-N, R-6-W
NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

12-05-92 12-09-92 12-23-92 6611' GL

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. INTERVALS COMPLETED (NO. OF INTERVALS) 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3450' 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED no

DIL/GR/CNL/LDT/MLT OIL CON. DIV., DIST. 3

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	214'	12 1/4"	277 cf	
4 1/2"	10.5#	3448'	7 7/8"	1478 cf	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3366'	

31. PERFORATION RECORD (Interval, size and number)

3201-04', 3277-79', 3284-94', 3296-3311', 3315-20', 3362-96'

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3201-3396'	176,000# 20/40 sand & gel

33. PRODUCTION

DATE FIRST PRODUCTION: shut in, waiting on pipeline, capable of commercial hydrocarbon production

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): on pipeline, capable of commercial hydrocarbon production

WELL STATUS (Producing or shut-in): production

DATE OF TEST: SI 904
HOURS TESTED: SI 908
CHOKES SIZE: 1074 mcf-pitot gge
PROD'N. FOR TEST PERIOD: OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PUMPS: CASING PRESSURE: CALCULATED 24-HOUR RATE: OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): to be sold BHP @ 3330' 1005

35. LIST OF ATTACHMENTS: none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: [Signature] REGULATORY AFFAIRS DATE: 1-19-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2742'	2810'	White, cr-gr ss.	Ojo Alamo	2742'	
Kirtland	2810'	3145'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2810'	
Fruitland	3145'	3405'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3145'	
Pictured Cliffs	3405'	3450'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3405'	

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH