District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

☐ AMMENDED REPORT

District III 1000 Rto Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

I.	KE	QUEDIT T		20 111 22	BLE AND A						
		1 C	Operator N	ame and Ad	dress			:	OGRIE	) Number	
Burlington Resources Oil & Gas								14538			
PO Box 4289 Farmington, NM 87499								<sup>1</sup> Reason for Filing Code			
Farm	ington,	, NM 87499	9					co - 7/11/96			
API Number 'Pool'						ol Name	Name ° Po			l Code	
30-039-25271 BLANCO P.C.							AS)	72439			
			_								
						ty Name 8-5 UNIT NP			Well Number #229		
	007	400		'	DAN OUAN 2	.0 5 01111	141		11 -		
II. 10 Surfa	ace Loca	tion									
UI or lot no.	Section	Township	Ra	ange	Lot.Idn	Feet from the	North/South I	ine Feet from the	East	West Line	County
М	27	0281		005W		1065	S	1190		W	RIO
	<u></u>					<u> </u>	<u> </u>				ARRIBA
11 Bottom						T 5 + 6 + 4	North/South I	ins. France Constitution	Feet	/West Line	l Carretti
UI or lot no.	Section	Township	Ra	ange	Lot.Idn	Feet from the	North/South I	ine   Feet from the	East	west Line	County
	l										
12 Lse Code		13 Producing Meth	hod Code	14 Gas Co	nnection Date	15 C-129 Permi	t Number	<sup>16</sup> C-129 Effective I	Date	17 C-129	Expiration Date
		:									
III. Oil an	d Gas T	ransporters		4							
	nsporter		ransporter	Name	20 POD		21 O/G		22 POD ULSTR Location		
OGRID			and Addre				ļ	G		and Description M-27-T028N-R005W	
2.5244 P.C. 1		P.S. BOX	AMS FIELD SERVICES CO BOX 58900 LAKE CITY, UT 84158-					G M		1-2/-1020N-R003W	
		SALT LAK 0900	E CITY, U	T 84158-							
				· · · ·	j						
		ı			I		l		ı		
		, <del></del>			=		1				
					7						-
l		1			1		I		ı		
	4				: <del></del>						
IV. Produ	iced Wa				: <b>=</b> 	<del></del>	24 <b>D</b> OF	AU STR Location a	nd Dasco	rintion	
IV. Produ	iced Wat	ter <sup>23</sup> POI	D		: 	Ţ	24 POL	ULSTR Location a	nd Desc	ription	
		<sup>23</sup> POI	D		:		<sup>24</sup> POI	ULSTR Location a	nd Desc	ription	
V. Well C		<sup>23</sup> POI	D 	• Date	27	TD	<sup>24</sup> POE	ULSTR Location a	nd Desc		orations
V. Well C	Completi	<sup>23</sup> POI		<b>D</b> ate	27	TD	24 POE		nd Desc		orations
V. Well C	Completion of Date	<sup>23</sup> POI	<sup>26</sup> Ready D				<sup>24</sup> POE				
V. Well C	Completi	<sup>23</sup> POI	<sup>26</sup> Ready D	Date Casing & Tu						º Perf	
V. Well C	Completion of Date	<sup>23</sup> POI	<sup>26</sup> Ready D							º Perf	
V. Well C	Completion of Date	<sup>23</sup> POI	<sup>26</sup> Ready D							º Perf	
V. Well C	Completion of Date	<sup>23</sup> POI	<sup>26</sup> Ready D							º Perf	
V. Well C	Completion of Date	<sup>23</sup> POI	<sup>26</sup> Ready D							º Perf	
V. Well C	Completion of Date	<sup>23</sup> POI	<sup>26</sup> Ready D							º Perf	
V. Well C	Completion of Date	<sup>23</sup> POI	<sup>26</sup> Ready D							º Perf	
V. Well C	Completion of Date	<sup>23</sup> POI	<sup>26</sup> Ready D							º Perf	
V. Well C	Completion Date  10 Hole Size	on Data	26 Ready D	Casing & Tu	bing Size			28 PBTD		** Perf	ment
V. Well C	Completion Date  Test Date	on Data	26 Ready D		bing Size					º Perf	ment
V. Well C	Completion Date  Test Date	on Data	26 Ready D	Casing & Tu	bing Size			28 PBTD		** Perf	ment
V. Well C	Completion Date  Test Date	on Data	26 Ready D	Casing & Tu	bing Size			28 PBTD		** Perf	ressure
V. Well C	Completion Date  Test Date	on Data	26 Ready D	Casing & Tu	bing Size	" Test Length		28 PBTD  18 Tbg. Pressure		Sacks Ce	ressure
V. Well C  2º Spu  VI. Well  1º Date New O  4º Choke Size	Completion Date  ** Hole Size  Test Date	a 33 Gas Delivery	<sup>26</sup> Ready D	Casing & Tu	bing Size	37 Test Length	<sup>32</sup> Depth Set	28 PBTD  18 Tbg. Pressure  44 AOF		" Sacks Ce	ressure
V. Well C  2º Spu  VI. Well  "Date New O  "Choke Size  "I hereby cert with and that the	Test Dat	a 33 Gas Delivery	<sup>26</sup> Ready D	Casing & Tu  36 Test E  42 Water  Division ha	bing Size	37 Test Length	<sup>32</sup> Depth Set	28 PBTD  18 Tbg. Pressure		" Sacks Ce	ressure
V. Well C  2º Spu  VI. Well  1º Date New O  1º Choke Size  1º I hereby cert with and that the knowledge and the specific stress of the sp	Test Dat	a 3 POI  on Data  a 3 Gas Delivery  4 Oil  ules of the Oil Coon given above is	<sup>26</sup> Ready D	Casing & Tu  36 Test E  42 Water  Division ha	bing Size	37 Test Length	<sup>32</sup> Depth Set	28 PBTD  18 Tbg. Pressure  44 AOF		" Sacks Ce	ressure
V. Well C  2º Spu  VI. Well  1º Date New O  1º Choke Size  1º I hereby cert with and that the knowledge and the specific stress of the sp	Test Dat	a 3 POI  on Data  a 3 Gas Delivery  4 Oil  ules of the Oil Coon given above is	<sup>26</sup> Ready D	Casing & Tu  36 Test E  42 Water  Division ha	bing Size	37 Test Length	Depth Set	28 PBTD  18 Tbg. Pressure  44 AOF		" Sacks Ce	ressure
V. Well C  2º Spu  VI. Well  "Date New O  "Choke Size  "I hereby cert with and that the	Test Dat	a 3 POI  on Data  a 3 Gas Delivery  4 Oil  ules of the Oil Coon given above is	<sup>26</sup> Ready D	Casing & Tu  36 Test E  42 Water  Division ha	bing Size	37 Test Length 43 Gas	Depth Set	28 PBTD  18 Tbg. Pressure  44 AOF		" Sacks Ce	ressure
V. Well C  2º Spu  VI. Well  1º Date New O  1º Choke Size  1º I hereby cert with and that the knowledge and Signature:  Printed Name:	Test Date  iffy that the riche information displays a second control of the contr	a 3 POI  on Data  a 3 Gas Delivery  4 Oil  ules of the Oil Coon given above is	<sup>26</sup> Ready D	Casing & Tu  36 Test E  42 Water  Division ha	bing Size	37 Test Length 43 Gas	Depth Set  OIL CO  Frank	28 PBTD  18 Tbg. Pressure  44 AOF		" Sacks Ce	ressure
V. Well C  2º Spu  VI. Well  "Date New O  "Choke Size  "I hereby cert with and that the knowledge and Signature:	Test Date  iffy that the riche information displays a second control of the contr	a 3 POI  on Data  a 3 Gas Delivery  4 Oil  ules of the Oil Coon given above is	<sup>26</sup> Ready D	Casing & Tu  36 Test E  42 Water  Division ha	bing Size	37 Test Length 43 Gas Approved by:	OIL CO Frank Distric	28 PBTD  18 Tbg. Pressure  44 AOF  NSERVATIO  T. Chavez  ct Supervisor		" Sacks Ce	ressure
V. Well C  25 Spu  VI. Well  16 Date New O  17 Choke Size  17 I hereby cert with and that the knowledge and Signature:  18 Printed Name: 18 Dolores Di  18 Title: 18 Production	Test Dat	a 35 Gas Delivery 41 Oil Lules of the Oil Coon given above is	<sup>26</sup> Ready D	Casing & Tu  36 Test E  42 Water  Division ha complete to the	bing Size	37 Test Length 41 Gas Approved by:	OIL CO Frank Distric	28 PBTD  18 Tbg. Pressure  44 AOF  NSERVATIO  T. Chavez		" Sacks Ce	ressure
V. Well C  25 Spu  VI. Well C  Well C  What is a second of the second of	Test Dat	a 35 Gas Delivery 41 Oil Lules of the Oil Coon given above is	<sup>26</sup> Ready D	Casing & Tu  36 Test E  42 Water  Division ha	bing Size	37 Test Length 43 Gas Approved by:	OIL CO Frank Distric	28 PBTD  18 Tbg. Pressure  44 AOF  NSERVATIO  T. Chavez  ct Supervisor		" Sacks Ce	ressure
V. Well C  2º Spu  VI. Well  Well  Date New O  Choke Size  Choke Size  Choke Size  Printed Name: Dolores Di Title: Production Date: 7/11/96	Test Dat	ate	<sup>26</sup> Ready D  31 (  7 Date  nservation true and co	Casing & Tu  3º Test E  4º Water  Division haromplete to the	bing Size  Date  Date  ve been complied to best of my	37 Test Length 43 Gas  Approved by: Title: Approved Date	OIL CO Frank Distric	28 PBTD  18 Tbg. Pressure  44 AOF  NSERVATIO  T. Chavez  ct Supervisor		" Sacks Ce	ressure
V. Well C  2º Spu  VI. Well  "Date New O  "Choke Size  "I hereby cert with and that the knowledge and Signature:  Printed Name: Dolores Di Title: Production Date: 7/11/96  "If this is a che 14538 Meridian	Test Dat	ate	<sup>26</sup> Ready D  31 (  7 Date  nservation true and co	Casing & Tu  3º Test E  4º Water  Division haromplete to the	bing Size  Date  Date  Verbeen complied to best of my	37 Test Length 43 Gas  Approved by: Title: Approved Date	OIL CO Frank Distric	28 PBTD  18 Tbg. Pressure  44 AOF  NSERVATIO  T. Chavez  ct Supervisor  1, 1996		" Sacks Cer	ressure ethod
V. Well C  2º Spu  VI. Well  "Date New O  "Choke Size  "I hereby cert with and that the knowledge and Signature:  Printed Name: Dolores Di Title: Production Date: 7/11/96  "If this is a che 14538 Meridian	Test Dat	ate  ator fill in the Ochator Signature	<sup>26</sup> Ready D  31 (  7 Date  nservation true and co	Casing & Tu  3º Test E  4º Water  Division haromplete to the	bing Size  Date  Date  Verbeen complied to best of my	37 Test Length 43 Gas  Approved by: Title: Approved Date	OIL CO Frank Distric	28 PBTD  18 Tbg. Pressure  44 AOF  NSERVATIO  T. Chavez  ct Supervisor		" Sacks Ce	ressure ethod