

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-039-25276
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-5 Unit	Well No. 232	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State (Federal or Fee)	Lease No. SF-079520
Location				
Unit Letter L	: 1490	Feet From The South	Line and 610	Feet From The West
Section 24	Township 28	Range 5	NMPM	Rio Arriba
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Meridian Oil Inc.	PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	PO Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 24	Trp. 28	Rgn. 5	Is gas actually connected?	When?
If this production is commingled with that from any other lease or pool, give commingling order number: DHC 935						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 08-21-93	Date Compl. Ready to Prod. 10-06-93		Total Depth 4435'		P.B.T.D.			
Elevations (DE, RKB, RT, GR, etc.) 7317' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 4071'		Tubing Depth 4308			
Perforations 4071-73', 4080-83', 4087-90', 4147-4214', 4220-22'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		220'		278 cu.ft.			
7 7/8"	4 1/2"		4435'		1776 cu.ft.			
	2 3/8"		4308'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

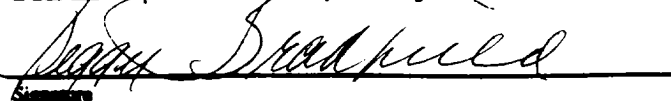
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (post, back pr.) backpressure	Tubing Pressure (Shut-in) SI 905	Casing Pressure (Shut-in) SI 910	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature

Peggy Bradfield Regulatory Rep.

Printed Name
10-26-93

Title
326-9700

Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV - 1 1993

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

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Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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2804353

2804354

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REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-039-25276
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Address PO Box 4289, Farmington, NM 87499
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New Well ☒	Change in Transporter of:		
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Lease Name San Juan 28-5 Unit	Well No. 232	Pool Name, including Formation Undes. Pictured Cliffs	Kind of Lease State (Federal or Fee)	Lease No. SF-079520
Location Unit Letter L : 1490 Feet From The South Line and 610 Feet From The West Line Section 24 Township 28 Range 5, NMPM, Rio Arriba County				

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Elevations (DE, RKB, RT, GR, etc.) 7317' GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 4240'	Tubing Depth 4308					
Perforations 4240-4325' w/2 spf		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
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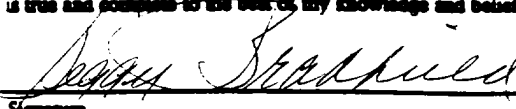
RECEIVED
OCT 27 1993
OIL CON. DIV
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pust. back pr.) backpressure	Tubing Pressure (Shut-in) SI 905	Casing Pressure (Shut-in) SI 910	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield Regulatory Rep.
Printed Name
10-26-93 Title
326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

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By Original Signed by CHARLES GHOLSON
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

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