UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No.1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN 7. UNIT AGE TO THE POWENT OR DRILL OTHER DEEPEN 7. UNIT AGE TO WELL OTHER DEEPEN 1. Address And DEEPEN NO. PO. Box 800, Denvor, Colorado 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At proposed prod. Zone 1. DESTANCE IN MILES AND DEECTION FROM NEAREST TOWN OR POST OFFICE* 1. DESTANCE IN MILES AND DEECTION FROM NEAREST TOWN OR POST OFFICE* 1. DESTANCE PROJESTOR TO HARMST WELL, DELING, COMMETTED, TO HARMST WELL, DELING,	5. LEASE DESIGNATION AND SERIAL NO.			
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*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of Section 1001, makes as a crime for any person knowingly and willfully to make to any department of Section 1001, makes it a crime for any person knowingly and willfully to make to any department of Section 1001, makes it a crime for any person knowingly and willfully to make to any department of Section 1001, makes it a crime for any person knowingly and willfully to make to any department of Section 1001, makes it a crime for any person knowingly and willfully to make to any department of Section 1001, makes it a crime for any person knowingly and willfully to make to any department of Section 1001, makes it a crime for any person knowingly and willfully to make to any department of Section 1001, makes it a crime for any person knowingly and willfully to make to any department of Section 1001, makes it a crime for any person knowingly and willfully to make to any department of Section 1001, makes it a crime for any person knowingly and willfully to make to any department of Section 1001, makes it a crime for any person knowingly and willfully to make to any department of Section 1001, makes it a crime for any person knowingly and willfully to make to any department of Section 1001, makes it a crime for any person knowingly and will and the section 1001 and 1001 a	1-	NAGER		



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DISTRICT MANAGER

DISTRICT I

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVED

P.O. Bua 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

0/0 17...... AMOCO PRODUCTION COMPANY Gregory Federal A 511 County Range Section Township Und Letter RIO ARRIBA 28 NORTH 4 WEST **NMPM** Actual Footage Location of Well: WEST line 900 890 NORTH feet from the line and feet from the Dedicated Acreage: Producing Formation Pool Ground level Elev. 320 N/2 Acres Blanco Mesaverde Blanco Mesaverde 7271 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. Control Mar and Market Control **OPERATOR CERTIFICATION** I hereby certify that the information contained herein in true and complete to the best of my browledge, and belief. word Signature Lori Arnold 900 Printed Name Business Analyst Amoco Production Co Company 4/23/93 Date SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed April 16, 1993 OIL CON DIA Signature & Se Professional Ē 016 ទ Gary Certific Cer 7016 POFESSIONAL Đ 1500 1000 500 1320 1650 1960 2310 2640 2000 990 660

District Office -State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTI P.O. Drawer DD, Artesia, NM 88210

DISTRICT 1000 Rio Brazos Rd., Aziec, NM 87410

1320

990

1650

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section WEII NO. AMOCO PRODUCTION COMPANY Gregory Federal A 1 Range County Township Und Letter Section RIO ARRIBA 4 WEST 28 NORTH D **NMPM** Actual Footage Location of Well: WEST line 900 NORTH 890 feet from the feet from the Dedicated Acreage: P∞i Ground level Elev. Producing Formation 160 NW/4 Acres Choza Mesa PC Extension 7271 Choza Mesa PC Ext 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation □ № Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my browledge and belief. Signature Lori Arnold Printed Name Business Analyst Pocition Amoco Production Co. Соприлу 4/23/93 Date SURVEYOR CERTIFICATION 27 I hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief. Date Surveyed
April 16, 1993 Signature & JUN2 4 1993 Professional //016 3 প্ৰ Gari Certificate 7016 7016 POFESSIONAL 1000 500 0 1960 2310 2000 1500 2640

District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT | P.O. Bux 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

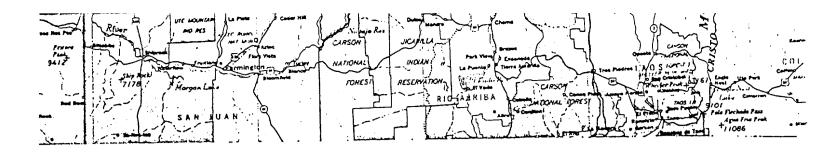
DISTRICT II
P.O. Drawer DD, Arlesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

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WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator					Lease					ASI NOT	
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Unit Letter D	Section 2	27	Township 28 NO	RTH	Range 4	WEST		мрм	County	RIO ARRIBA	
Actual Footage Loca 890	eet from		NORT	H line and		5	200	from		WEST line	
Ground level Elev.	1000 11000		Formation		Pool				•	Dedicated Acreage:	
1	7271 Basin Dakota			Basin Dakota					320 n/2 Acr	es	
1. Outline	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?											
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70' F/NL 900' F/WL
EC. 27, T28N, R4W, NMPM
10 ARRIBA COUNTY ilso NM
AIL POINT: 202.16 From Wontrose, CO
UD POINT: 59.16 miles from aztec, NM
EMENT POINT: 63.16 miles from Farmington, NM.

