

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P. O. Box 800, Denver, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890 FNL 900 FWL S 27 T 28N R 4W

5. Lease Designation and Serial No.
NM-14921

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gregory Federal A #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Choza Mesa PC Ext., Blanco

Mesaverde Basin Dakota

11. County or Parish, State

Rio Arriba, New Mexico

CONFIDENTIAL

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>APD Revision</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests your review of the attached casing, liner and cementing revisions to the application for permit to drill on the subject well.

If you have any questions or need more information please contact Lori Arnold at (303) 830-5651.

RECEIVED
AUG - 2 1993
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
JUL - 9 AM 11:42
DO FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Lori Arnold

Title

Business Analyst

Date

7/8/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Amoco

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 8 1993
DISTRICT MANAGER

Lease: Gregory Federal A
County: Rio Arriba, New Mexico
Formerly Reference Well #31Well No. 1
Location: 890 FNL x 900 FWL, Sec. 27-T28N-R04W
Field: Basin Dakota

OBJECTIVE: Evaluate and develop Pictured Cliff, Mesa Verde and Dakota reserves.

METHOD OF DRILLING		APPROXIMATE DEPTHS OF GEOLOGICAL MARKER			
TYPE OF TOOLS	DEPTH OF DRILLING	7,271 Est. GL Elev.		7,283 Est. KB Elev.	
Rotary	0 - TD	Marker	Depth (ft)	SS Elev. (ft)	
LOG PROGRAM		Ojo Alamo	3,563	3,720	
Type	Depth Interval	Fruitland	3,749	3,534	
DIL-CAL-NGT-GR-SP	SFC to TD	Pictured Cliffs *	4,133	3,150	
FDC-CNL	SFC to TD	Lewis Shale	4,308	2,975	
MICROLOG	TD + 1000'	Cliff House	6,004	1,279	
		Menefee	6,170	1,113	
		Point Lookout	6,373	910	
		Mancos Shale	6,526	757	
		Greenhorn	8,333	(1,050)	
		Dakota #	8,453	(1,170)	
REMARKS:		TOTAL DEPTH:	8,803	(1,520)	
		# Probable completion interval			
		* Possible pay.			
SPECIAL TESTS		DRILL CUTTING SAMPLES		DRILLING TIME	
TYPE	DEPTH INTERVAL, ETC	FREQUENCY	DEPTH	FREQUENCY	DEPTH
None		20'	8453 - TD	Geologist	0 - TD
REMARKS:		Remarks:			
		Mudlogging Program:			
		Mudlogger to monitor chromatograph 100' above Cliff House to TD.			
		Full one man mudlogger services from Dakota Mud Up to TD.			
MUD PROGRAM:					
Approx Interval	Type Mud	Weight, #/gal	Vis, sec/qt	W/L, cc's/30 min	
0' - 400'	SPUD	8.5 - 9.0	Sufficient to clean hole and maintain hole conditions for logs.		
400' - INT CSG	LSND	8.8 - 11.0			
INT CSG - T. Dakota	AIR	-			
T. Dakota - TD	LSND	9.5 - 10			

REMARKS:

* Use minimum mud weight to control formation pressures.

CASING PROGRAM:

Casing String	Estimated Depth (ft)	Casing Size	Hole Size	Landing Point, Cement, Etc
Conductor				
Surface	400	13-3/8"	17-1/2"	1,2
Intermediate	4,458	9-5/8"	12-1/4"	1,2,3
Protective	8,353	7"	8-3/4"	2,4
Production	8,803	4-1/2"	6-1/4"	2,5

Remarks:

1. Circulate cement to surface.
2. Southern Rockies Drilling Team to design cement programs.
3. Casing set 150' into Lewis Shale.
4. Casing set 20' into Greenhorn Limestone.
5. Casing set 50' into Morrison.

GENERAL REMARKS:

Southern Rockies Dakota Engineer to design completion program.

REVISED FOR LARGER CASING PROGRAM

Form 46 Reviewed by:

Logging program reviewed by:

PREPARED BY:

APPROVED:

F. Seidel/R. Gierhart/H. TerBest

For Production Dept

APPROVED:

Form 46 7-84bw

For Exploration Dept

RW #31

Amoco proposes to drill the well to further develop the Dakota reservoir.
The well will be drilled to the surface casing point using native mud.
The well will then be drilled to the intermediate casing point with a non-dispersed mud system.
The protective hole will be drilled with air to the top of the Greenhorn where protective casing will be set.
The production hole will be drilled with a non-dispersed mud system to TD.

Surface Casing:

Quantity (ft)	Size (in)	Weight (ppf)	Description	Cement program
400	13.375	68	J-55, ST&C	625 cf Class B, 2% CaCl ₂ + 0.25 #/sx Flocele. 1.18 cf/sx, 15.6 ppg

Hole size 17.5", 125% excess, circulate cement to surface.

Intermediate Casing:

Quantity (ft)	Size (in)	Weight (ppf)	Description	Cement program
4458	9.625	36	J-55, LT&C	* 2 stage

* 1st Stg Tail: 557 cf Class B, 0.4% CFR-3, 0.4% Halad 344, 5 #/sx Gilsonite,
+ 0.25 #/sx Flocele.
1.29 cf/sx, 15.11 ppg.

Top of Fruitland Coal 3749 ft
Stage tool depth 3649 ft, 100' above top of Fruitland Coal.

* 2nd Stg Lead: 2385 cf Class B, 65:35:6, 7 #/sx salt, 0.375 #/sx Flocele, 5% Calseal,
2% Microbond.
1.8 cf/sx, 13.0 ppg.

* 2nd Stg Tail: 129 cf Class B, 0.4% CFR-3, 0.4% Halad 344, 5 #/sx Gilsonite,
+ 0.25 #/sx Flocele.
1.29 cf/sx, 15.6 ppg.

Hole size 12.25", 120% excess, circulate cement to surface.

Protective Casing:

Quantity (ft)	Size (in)	Weight (ppf)	Description	Cement program
8353	7	23	J-55, LT&C	* 2 stage

* 1st Stg Tail: 685 cf Class B, 50/50 poz, 2% gel, 0.4% Halad 413, 0.1% SCR 100,
5 #/sx Gilsonite, 5% Microbond HT, 0.4% VersaSet, 0.25 #/sx Flocele.
1.35 cf/sx, 13.4 ppg.

Top Picture Cliffs 4133 ft
Top of Mesa Verde 6004 ft
Stage tool depth 5504 ft, 500' above top of Mesa Verde.

* 2nd Stg Tail: 322 cf Class B, 50/50 poz, 2% gel, 0.4% Halad 413,
5 #/sx Gilsonite, 5% Microbond HT, 0.4% VersaSet, 0.25 #/sx Flocele.
1.35 cf/sx, 13.4 ppg.

Hole size 8.75", 60% excess, circulate cement to surface.

Production Liner:

Quantity (ft)	Size (in)	Weight (ppf)	Description	Cement program
550	4.5	11.6	N-80, LT&C	* single stage

* 1st Stg Tail: 110 cf Class G, 35% SSA 1, 1.0% CFR 3, 0.5% Halad 24,
0.25 #/sx Flocele.
1.56 cf/sx, 15.6 ppg.

Estimated Total Depth 8803 ft
Estimated Top of Liner 8253 ft 100' overlap into intermediate casing.

Hole size 6.25", 60% excess, tie cement back.

BY: FRANK SEIDEL/BARRY PEISER

07/08/93

= input depths from form 46 in shaded areas to calculate cement volumes.

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