

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-14921	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201 (303) 830-4542		8. FARM OR LEASE NAME, WELL NO. Gregory Federal A #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 890 North 900 West UNIT D At top prod. interval reported below At total depth		9. API WELL NO. 3003925278	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 07/20/93		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 08/24/93		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 10/14/93		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7271' Gr		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 27 Township 28N Range 4W	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8866'	
21. PLUG, BACK T.D., MD & TVD 8084'		22. IF MULTIPLE COMPLEMENTS, HOW MANY* 1	
23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6304-6498 Blanco Mesaverde	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN DL CNL GR CAL ML CBL VDL GR CCL	
27. WAS WELL CORIED Y		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 6304-6310, 6231-6236, 6122-6126, 6060-6076 @ 4" HCG & 2 JSPF 6496-6498, 6479-6489, 6416-6434, 6378-6395 @ 4" HCG & 2 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8482 8734 6489' 6378 6498 76Mgal boragel/1565 sx 12/20 sand 6060 6310 80M gal 70 quality N ₂ foam 122 16/30 sand	
33.* PRODUCTION DATE FIRST PRODUCTION 10 06 1993 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing WELL STATUS (Producing or shut-in) SIWOP		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED B.L. Bren-Carley		TITLE Sr. Admin. Analyst	
DATE 10-15-1993			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				OJO ALAMO(Base)	3750	
				FRUITLAND	3972'	
				PC	4206'	
				LEWIS	4390'	
				CLIFF HOUSE	6018'	
				MENEFEE	6076'	
				POINT LOOKOUT	6376'	
				MANCOS	6790'	
				GALLUP	7423'	
				GREENHORN	8345'	
				GRANEROS	8408'	
				DAKOTA	8481'	
				MORRISON	8802'	