

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVAL OMB NO. 1004-0137 Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079250

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit 227

9. API WELL NO.

30-039-25283

10. FIELD AND POOL, OR WILDCAT

Basin Ft Coal/W. Hole PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T-28-N, R-5-W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []

2. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP EN [] PLUG BACK [] DIFF. REGR. [] Other []

2. NAME OF OPERATOR Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 935' FSL, 790' FWL

At top prod. interval reported below

At total depth

RECEIVED NOV 1 1993

OIL CON. DIV. DIST. 3

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD

08-02-93 08-10-93 09-26-93 6960' GL

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

4139' 2 yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

Fruitland Coal (3802-3896') commingled

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

IND /dens-neutr, ML no

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8" and 4 1/2" casing sizes.

29. LINER RECORD 30. TUBING RECORD

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes tubing size 2 3/8" and depth 4033'.

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3802-30', 3844-46', 3889-90', 3894-96' 3802-3896' 154,500#sand; 595 bbl. fluid

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

flowing, capable of commercial hydrocarbon production shut in

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

SI 947 SI 970 2098 1611 mcf/d pitot gge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

SI 947 SI 970 BHP @ 3952" 1063 mcf/d

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

to be sold

35. LIST OF ATTACHMENTS

none

ACCEPTED FOR...

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Representative DATE 10-24-93

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON DISTRICT OFFICE

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. SERV. Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.
 3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 935' FSL, 790' FWL
 At top prod. interval reported below
 At total depth

RECEIVED
NOV 1 1993
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
SF-079250
 6. IF INDIAN ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
San Juan 28-5 Unit
 8. FARM OR LEASE NAME, WELL NO.
San Juan 28-5 Unit 227
 9. API WELL NO.
30-039-25283
 10. FIELD AND POOL, OR WILDCAT
Basin Ft Coal/Gabernador PC
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, T-28-N, R-5-W
 12. COUNTY OR PARISH
NM
 13. STATE
NM

14. PERMIT NO. _____ DATE ISSUED _____
 15. DATE SPUDDED 08-02-93 16. DATE T.D. REACHED 08-10-93 17. DATE COMPL. (Ready to prod.) 09-26-93 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6960' GL
 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4139' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY? 2 23. INTERVALS DRILLED BY ROTARY TOOLS yes
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Pictured Cliffs (3912-3992') commingled
 25. WAS DIRECTIONAL SURVEY MADE
DHC-932 10-6-93

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND /dens-neutr, ML
 27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 8 5/8" | 24.0# | 214' | 12 1/4" | 277 cu.ft. 235 | |
| 4 1/2" | 10.5# | 4139' | 7 7/8" | 1646 cu.ft. 972 | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2 3/8" | 4033' | |

31. PREPARATION RECORD (Interval, size and number)

3912-19', 3921-25', 3927-29', 3936-40',
3944-59', 3966-74', 3980-82', 3988-92'

32. ACID, SHO., FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 3912-3992' | 154,000#sand; 28,694 gal. fluid |

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
flowing, capable of commercial hydrocarbon production
 WELL STATUS (Producing or shut-in)
shut in

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF. | WATER—BSL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------------------|------------|---------------|
| | | | | | 1611 mcf-d pitot gge | | |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BSL. | GAS—MCF. BHP @ | WATER—BSL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------------|-------------|-------------------------|
| SI 947 | SI 970 | | | 1208 3952' | 1.063 mcf-d | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold
 TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from _____
 SIGNED [Signature] TITLE Regulatory Representative DATE 10-24-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 28 1993

FARMINGTON DISTRICT OFFICE

