

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Meridian Oil Inc.	Well API No. 30-039-25286
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-4 Unit	Well No. 226	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, (Federal) or Fee	Lease No. SF-079729
Location				
Unit Letter K	2030	Feet From The South	Line and 1570	Feet From The West
Section 17	Township 28	Range 4	NMPM	Rio Arriba
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc. 2804884	PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company 2804885	POB ox 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit ☐ Sec. ☐ Twp. ☐ Rgs. ☐ Is gas actually connected? When?
	Unit ☒ R 17 Twp. 28 Rgs. 4
If this production is commingled with that from any other lease or pool, give commingling order number: DHC 936	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 09-24-93	Date Compl. Ready to Prod. 10-27-93	Total Depth 4569'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 7429' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 4177'	Tubing Depth 4457'					
Performances 4177-4274'			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	215'	277 cu.ftg.					
7 7/8"	4 1/2"	4569'	1585 cu.ft.					
	2 3/8"	4457'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 548 mcf - pitot gge	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (post, back pr.) backpressure	Tubing Pressure (Shut-in) SI 1075	Casing Pressure (Shut-in) SI 1103	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield Regulatory Rep.
Printed Name
12-21-93 Title
326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 10 1994

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply-completed wells.

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Blanco Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-039-25286
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-4 Unit	Well No. 226	Pool Name, including Formation Governador PC, Chozas Mesa	Kind of Lease State (Federal) or Fee	Lease No. SF-079729
Location Unit Letter K : 2030 Feet From The South Line and 1570 Feet From The West Line Section 17 Township 28 Range 4 , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) POB ox 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit K Sec 17 Twp 28 Rge 4 Is gas actually connected? When ?

If this production is commingled with that from any other lease or pool, give commingling order number: DHC 936

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 09-24-93	Date Compl. Ready to Prod. 10-27-93	Total Depth 4569'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 7429' GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 4294'		Tubing Depth 4457'				
Perforations 4294-4450'				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"	215'		277 cu.ftg.				
7 7/8"	4 1/2"	4569'		1585 cu.ft.				
	2 3/8"	4457'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hrs.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D 517 mcf-pitot gge	Length of Test	Well Completion Method
Testing Method (piston, back pr.) backpressure	Testing Pressure (PSI-in) SI 1075	Testing Pressure (PSI-in) SI 1103

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Rep.
Printed Name
12-21-93
Title
326-9700
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 10 1994

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.