

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Water pod 2804644

Operator Meridian Oil Inc. Well API No. 30-039-25287

Address PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

RECEIVED

DEC 22 1993

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

OIL CON. DIV

Lease Name San Juan 28-5 Unit Well No. 228 Pool Name, including Formation Undes. Pictured Cliffs Lease No. SF-079519

Location Unit Letter A : 715 Feet From The North Line and 755 Feet From The East Line
Section 24 Township 28 Range 5 NMPM Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc. 2804642 Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas 2804643 Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499

If well produces oil or liquids, give location of tanks. Unit A Sec. 24 Twp. 28 Rgn. 5 Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number: DHC 934

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 09-01-93	Date Compl. Ready to Prod. 10-10-93		Total Depth 4600'			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) 7414'GL	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 4357'			Tubing Depth 4441		
Performances 4357'-4441'						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	244'	277 cu.ft.
7 7/8"	4 1/2"	4600'	1835 cu.ft.
	2 3/8"	4441'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth on be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 388 mcf-d-pitot gge	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 1032	Casing Pressure (Shut-in) SI 1032	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Peggy Bradfield Regulatory Rep.
Printed Name Title
12-06-93 326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 22 1993

By Supervisor District #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on newly-drilled recommissioned wells.

Sub-33 Counties
Assessment District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Aztec, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-186 -
Revised 1-1-89
See Instructions -
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator: Meridian Oil Inc. Well API No. 30-039-25287

Address: PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper one)

New Well ☒ Change in Transporter of: ☐ Other (If other, specify)
Resumption: ☐ Oil ☐ Dry Gas ☐
Change in Operator: ☐ Casinghead Gas ☐ Condensate ☐

DEC 22 1993

If change of operator gives name and address of previous operator:

OIL CON. DIV.

DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name: San Juan 28-5 Unit Well No. 228 Pool Name, including Formation: Basin Ft Coal Kind of Lease: State (Federal) or Fee Lease No.: SF-079519

Location: Unit Letter A: 715 Feet From The North Line and 755 Feet From The East Line
Section: 24 Township: 28 Range: 5 NMPM Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: Meridian Oil Inc. Address (Give address to which approved copy of this form is to be sent): PO Box 4289, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas: El Paso Natural Gas Address (Give address to which approved copy of this form is to be sent): PO Box 4990, Farmington, NM 87499

If well produces oil or liquids, give location of tanks: Unit: A Sec.: 24 Twp.: 28 Rge.: 5 Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number: DHC 934

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 09-01-93	Date Compl. Ready to Prod. 10-10-93		Total Depth 4600'			P.B.T.D.		
Elevations (DF, RCB, RT, GR, etc.) 7414'GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 4195'			Tubing Depth 4441		
Perforations 4195-4344'						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	244'	277 cu.ft.
7 7/8"	4 1/2"	4600'	1835 cu.ft.
	2 3/8"	4441'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
			DEC - 8 1993
Length of Test	Tubing Pressure	Casing Pressure	Gas-MCF
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	OIL CON. DIV

DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
331 mcf-d-pitotage			
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
backpressure	SI 1032	SI 1032	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been examined with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Peggy Bradfield Regulatory Rep.

Printed Name: 12-06-93 Title: 326-9700

Date: Telephone No.

OIL CONSERVATION DIVISION

Date Approved: DEC 22 1993

By: SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 11.