

Submits 5 Copies
Accompany District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc. Well API No. 30-039-25295

Address PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name
and address of previous operator

RECEIVED
JAN 19 1994
OIL CON. DIV.
DIST. I

II. DESCRIPTION OF WELL AND LEASE

Lease Name Valdez	Well No. 5	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease (State, Federal) or Fee	Lease No. SF-079729
Location Unit Letter F : 1850 Feet From The North Line and 1820 Feet From The West Line Section 16 Township 28 Range 4, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. 2804890	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas 2804891	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499

If well produces oil or liquids, give location of tanks.	Unit F	Sec. 16	Twp. 28	Rgn. 4	Is gas actually compressed? When?
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If this production is commingled with that from any other lease or pool, give commingling order number: R-10002

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-09-93	Date Compl. Ready to Prod. 11-03-93		Total Depth 4635'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 7468' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 4140'		Tubing Depth 4463			
Performances 4140-42', 4159-61', 4170-72', 4187-92', 4213-28', 4245-68'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	214'	207 cu.ft.
7 7/8"	4 1/2"	4635'	1619 cu.ft.
	2 3/8"	4463'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 300 mcf/d	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.) backpressure	Tubing Pressure (Shut-in) SI 1118	Casing Pressure (Shut-in) SI 1122	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been examined with and that the information given above
is true and complete to the best of my knowledge and belief.



Peggy Bradfield Regulatory Rep.

Printed Name
1-18-94 Title
326-9700

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 24 1994

By 
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All portions of this form must be filled out for allowable on new and recommissioned wells.

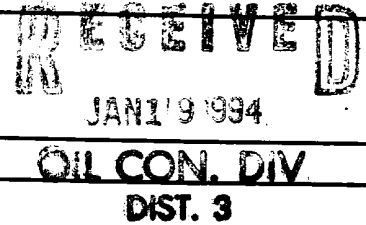
DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 30-039-25295
Address PO Box 4289, Farmington, NM 87499		
Reasons for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		



II. DESCRIPTION OF WELL AND LEASE

Lease Name Valdez	Well No. 5	Pool Name, including Formation Choza Mesa Pic.Cliffs Ext	Kind of Lease (State, Federal) or Fee	Lease No. SF-079729
Location				
Unit Letter F	1850	Feet From The North	Line and 1820	Feet From The West
Section 16	Township 28	Range 4	NMPM, Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Meridian Oil Inc.	PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	PO Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgn.	Is gas actually connected?	When?
	F	16	28	4		
If this production is commingled with that from any other lease or pool, give commingling order number: R-10002						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 10-09-93	Date Compl. Ready to Prod. 11-03-93		Total Depth 4635'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 7468' GL	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 4305'		Tubing Depth 4463			
Performances 4305-28', 4383-90', 4400-38', 4442-52', 4462-70'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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7 7/8"	4 1/2"	4635'	1619 cu.ft.
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OIL WELL

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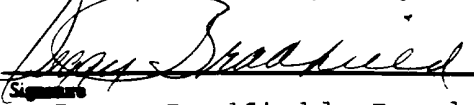
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1743 mcf/d	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pust, back pr.) backpressure	Tubing Pressure (Shut-in) SI 1118	Casing Pressure (Shut-in) SI 1122	Choke Size

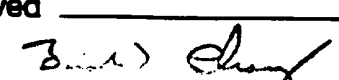
VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield Regulatory Rep.
Printed Name
1-18-94
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

JAN 24 1994

Date Approved
By 
SUPERVISOR DISTRICT #3
Title

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