

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
OCT 18 1993

93 OCT 14 PM 3:54

070 FARMINGTON, NM

Lease Number
SF-079727
If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV
DIST. 3

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 28-4 Unit
8. Well Name & Number
San Juan 28-4 U 225

4. Location of Well, Footage, Sec., T, R, M
695' FSL, 1375' FWL Sec. 7, T-28-N, R-4-W, NMPM

9. API Well No.
30-039-25311
10. Field and Pool
Basin Ft Coal/
Gobernado PC
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other -

13. Describe Proposed or Completed Operations

10-13-93 TD 4550'. Ran 108 jts 4 1/2", 10.5#, K-55 ST&C csg set @ 4550'. Stage tool @ 4036'. Cmt first stage w/50 sx Class "G" 65/35 Poz w/2% calcium chloride, 5 pps gilsonite, 0.25 pps flocele and 6% gel (59 cu.ft.), tail w/100 sx Class "G" neat w/2% calcium chloride (118 cu.ft.). Cmt second stage w/900 sx Class "G" 65/35 Poz w/2% calcium chloride, 6% gel, and 0.25 pps flocele (1593 cu.ft.), tail w/25 sx Class "G" neat w/2% calcium chloride (30 cu.ft.). Circ 46 bbl. to surface. PT 3800 psi, ok.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 10/14/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

OCT 14 1993

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD