

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078497

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SJ 28-7 UNIT

8. Well Name and No.

SAN JUAN 28-7 UT 238R

9. API Well No.

3003925336

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

RIO ARRIBA

NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

WAYNE BRANAM, RM1220

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4912

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500FSL

1640FWL

Sec. 29 T 28N R 7W

UNIT K

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other SPUD & SET

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPUD A 17.5" SURFACE HOLE ON 931105 AT 2:30 HRS. DRILLED TO 428'. SET 13.375" 68# K-55 SURFACE CASING AT 428'. CEMENTED WITH 500SX CL B. CIRCULATED 40 BBLS TO THE SURFACE. PRESSURE TESTED CASING TO 1000#. DRILLED A 12.25" HOLE TO 3210' ON 931111. SET 9.625" 36# K-55 INTERMEDIATE CASING AT 3210'. CEMENTED WITH 1ST STG 370SX CL B, 2ND STG 580SX CL B, TAIL W/ 100SX CL B. CIRCULATED 25 BBLS TO SURFACE. PRESSURE TESTED CASING TO 1500#. DRILLED AN 8.750" HOLE TO 6840' ON 931117. SET 7" 23# J-55 PROTECTIVE CASING AT 6840'. CEMENTED W/ 825SX 50/50 POZ CL B. TOC AT 2650'. DRILLED A 6.250" HOLE TO A TD DEPTH OF 7260' ON 940707. SET 4.5" N-80 11.6# PRODUCTION LINER, TOP AT 5688 AND BOTTOM AT 7256'. CEMENTED WITH 210SX OF PREMIUM CMT. TOC AT 5688.  
RIG RELEASE AT 4:00 HRS ON 940707.

RECEIVED  
SEP 12 1994  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
SEP 22 AM 10:40  
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Title

BUSINESS ANALYST

Date

08-31-1994

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOC

BY

FARMINGTON DISTRICT OFFICE