

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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97 OCT -3 PM 2:28

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 078497
2. Name of Operator CONOCO INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 1500' FSL 1640' FWL, K K Section 29, T-27-N, R-7-W	8. Well Name and No. San Juan 28-7 Unit, Well # 238R
	9. API Well No. 30-039-25336
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal (71629)
	11. County or Parish, State Rio Arriba

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Repon	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

Note: Repon results of multiple completion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete this well in the Fruitland Coal using the following procedure:

1. Abandon lower sidetrack - Spot 50' Cmt (approx. 9 sxs) across the following perfs:

Formation	CMT base	CMT top
Dakota	6957'	6907'
Gallup	5954'	5904'
Pt. Lookout	4936'	4886'
Menefee	4368'	4318'
Cliffhouse	4300'	4250'

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

2. Spot 75' CMT on top of CIBP from 2950-2875'
3. Freepoint & remove 7" casing
4. Perforate (2497-2714') & stimulate Fruitland Coal
5. Place well on production

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BLM CON. DIV.
OCT 14 1997

14. I hereby certify that the foregoing is true and correct		
Signed <u>Kay Maddox</u>	Title <u>Regulatory Agent</u>	Date <u>October 1, 1997</u>
(This space for Federal or State office use)		
Approved by <u>/s/ Duane W. Spencer</u>	Title _____	Date <u>OCT -9 1997</u>
Conditions of approval if any: _____		

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-25336		2 Pool Code 71629		3 Pool Name Basin Fruitland Coal	
4 Property Code 016608		5 Property Name San Juan 28-7 Unit			6 Well Number 238R
7 OGRID No.		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 6152' GL

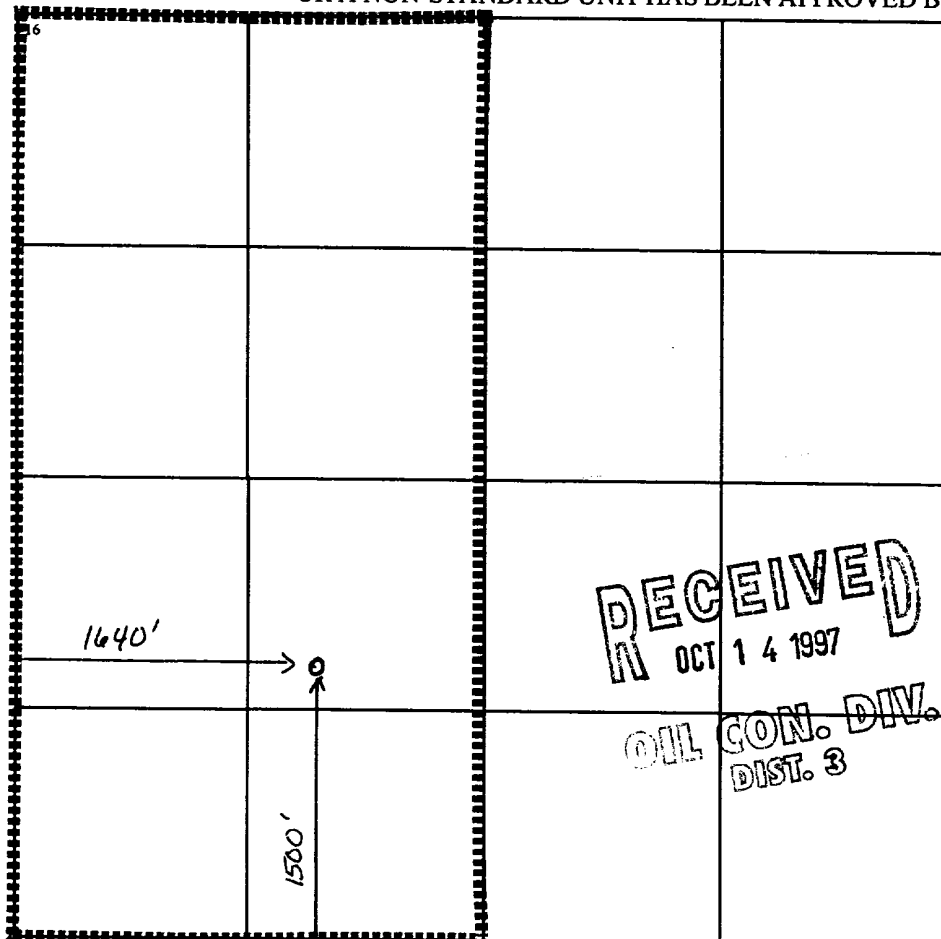
10 Surface Location

UL or lot no. K	Section 29	Township 28N	Range 7W	Lot Idn	Feet from the 1500	North/South line South	Feet from the 1640	East/West line West	County Rio Arriba
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 320 360	13 Joint or Infill	14 Consolidation Code	15 Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Kay Maddox
Signature
Kay Maddox
Printed Name
Regulatory Agent
Title
October 1, 1997
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

Attachment to Notice of

Re: Plug Back

Intention to Plug Back and Recomplete:

Well: 238R San Juan 28-7 Unit

CONDITIONS OF APPROVAL

A. **Mike Flaniken** with the Farmington District Office is to be notified at least 24 hours before the plug back operations commence (505) 599-8907.

B. The following modifications to your plug back program are to be made:

1. Either, set a CIBP at approximately 6950' and spot a cement plug from 6950' to 6850' (8 sks.) or spot a cement plug from 7242' to 6908' plus 50' excess cement. Wait on cement to set and tag the top of the cement. (28 sks.) Top of Dakota @ 6958'.

2. Place a cement plug from 5968' to 5638' inside the casing plus 50' excess cement. (28 sks.) Top of Gallup @ 5918', top of liner @ 5688'

3. Place a cement plug from 4347' to 4247' inside the casing plus 50' excess cement. (12 sks.) Top of Mesaverde @ 4297.

4. Place a cement plug from 3681' to 3581' inside the casing plus 50' excess cement. (12 sks.) Top of Chacra @ 3631'

5. Place a cement plug from 3260' to 3160' inside the casing plus 50' excess cement. (12 sks.) Bottom of 9 5/8" casing @ 3210'