

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0117
Expires February 28, 1995

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070 FARMINGTON, NM

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OCT - 8 1998
OIL CON. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO. SF 078497
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER						6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER						7. UNIT AGREEMENT NAME San Juan 28-7
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. #238R
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424						9. API WELL NO. 30-039-25336
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1500' FSL & 1640' FWL, UNIT LETTER 'K' At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL (71629)
14. PERMIT NO.				DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 29, T28N, R07W
15. DATE SPUDDED 11/05/93		16. DATE T.D. REACHED 07/08/94		17. DATE COMPL. (Ready to prod.) 03/11/98		12. COUNTY OR PARISH RIO ARRIBA
18. ELEV. (DF, RKB, RT, GR, ETC) * 6152' GR		19. ELEV. CASINGHEAD		13. STATE NM		
20. TOTAL DEPTH, MD & TVD 7260'		21. PLUG, BACK T.D. MD. & TVD 2724'		22. IF MULTIPLE COMPL. HOW MANY * RECEIVED		23. INTERVALS DRILLED BY ROTARY TOOLS <input checked="" type="checkbox"/> CABLE TOOLS <input type="checkbox"/>
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 2497' - 2714' BASIN FRUITLAND COAL						25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
13-3/8"	68#	428'	17-1/2"	500 SX		
9-5/8"	36#	3210'	12-1/4"	1050 SX		
7"	22#	6840'	8-3/4"	825 SX		
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD) PACKER SET (MD)
4-1/2"	5688'	7256'	210 SX		2-3/8"	2608' (FINAL)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
PLEASE SEE ATTACHED SUMMARY				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		
33. * PRODUCTION						
DATE FIRST PRODUCTION 03/12/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING			WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 03/11/98	HOURS TESTED 24 HRS	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 0	GAS - MCF 528 MCFD	WATER - BBL 3
FLOW TUBING PRESS 80#	CASING PRESSURE 190#	CALCULATED 24 - HR RATE	OIL - BBL 0	GAS - MCF 528 MCFD	WATER - BBL 3	OIL GRAVITY - API (CORR)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED				TEST WITNESSED BY GREG VICK/W/...		
35. LIST OF ATTACHMENTS SUMMARY						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <u>Sylvia Johnson</u> TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 03/12/98						OCT 02 1998

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

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37	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	
			GEOLOGIC MARKERS		
			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Ojo A.	1829	
			Kirtland	1972	
			Fruitland	2464	
			Pic. Cliffs	2715	
			Lewis	2936	
			Cliffhouse	4300	
			Menefee	4368	
			Pt. Lookout	4936	
			Mancos	5304	
			Gallup	5954	
			Greehorn	6856	
			Graneros	6913	
			Dakota	6957	

CONOCO, INC.
SAN JUAN 28-7 UNIT #238R
API: 30-039-25336
SEC. 29, T-27-N, R-07-W
1500' FSL & 1640' FSL, UNIT LETTER 'K'

03/04/98 MIRU, NDWH, NUBOP, TOO H w/ 80 jts 2-3/8" tbg, RU BJ, run GR/CCL from 2733'-2300' for correlation, perf FC w/ 2 spf @ 2497'-2500', 2544'-2548', 2578'-2622', 2688'-2692', 2694'-2714', 142 shots total.

03/05/98 TIH, set @ 2717' & test tool, PU & BD FC perfs in 10 sets evenly divided, max., BD 2800#, Avg. BD 2300#, RD BJ acid, TOO H, ND.

03/06/98 Test lines to 5000#, max. treating 3000#, Frac FC w/ 684 bbls 25# Xlink gel @ 58 BPM w/ 221,000# 20/40 AZ, 13,000# 12/20 Brady, max. 1938#, avg. 1850#, ISIP 1246#, 5 min 1212#, 10 min 1182#, 15 min 1150#. RD BJ flow back thru 1/4" choke after frac, flowing press behind choke 1300#, ND frac valve & "Y".

03/09/98 900# thru 1/4" choke, remove and drywatch thru 2" to pit.

03/10/98 TIH w/ 2-3/8" collar, SN & fire float tag fill @ 2690' (43' of fill) NU, CO to PBTD 2724', circ hole clean w/ sweeps of foam & air, PU tbg to 2400'.

03/11/98 TIH w/ tbg from 2400' to tag fill @ 2718', CO to PBTD @ 2724', circ clean 2X, PU tbg to 2600', RD pkg., insure well bore is purged, good flare to pit, TOO H w/ tbg remove fire float from string, TIH, SN & 83 jts 2-3/8" t6bg land @ 2608' KB, NDBOP, NUWH, put tbg on test thru 1/2" choke till press stabilized to pit. Test @ 80# TP, 190# CP, 3 BWPDP, 0 BOPDP, 528 MCFD rate, test witnessed by Greg Vick w/ Conoco, Inc., RDMO.