

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED  
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**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

NEW LARAMINGTON, NM

OCT - 8 1998

OIL CON. DIV.  
DIST. 3

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 078497
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424	7. IF UNIT OR CA, AGREEMENT DESIGNATION SAN JUAN 28-7
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1500' FSL & 1640' FWL, UNIT LETTER 'K', SEC. 29, T27N, R07W	8. WELL NAME AND NO. #238R
	9. API WELL NO. 30-039-25336
	10. FIELD AND POOL, OR EXPLORATORY AREA BASIN FRUITLAND COAL
	11. COUNTY OR PARISH, STATE RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other: _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03/04/98 MIRU, NDWH, NUBOP, TOO H w/ 80 jts 2-3/8" tbg, RU BJ, run GR/CCL from 2733'-2300' for correlation, perf FC w/ 2 spf @ 2497'-2500', 2544'-2548', 2578'-2622', 2688'-2692', 2694'-2714', 142 shots total.

03/05/98 TIH, set @ 2717' & test tool, PU & BD FC perfs in 10 sets evenly divided, max., BD 2800#, Avg. BD 2300#, RD BJ acid, TOO H, ND.

03/06/98 Test lines to 5000#, max. treating 3000#, Frac FC w/ 684 bbls 25# Xlink gel @ 58 BPM w/ 221,000# 20/40 AZ, 13,000# 12/20 Brady, max. 1938#, avg. 1850#, ISIP 1246#, 5 min 1212#, 10 min 1182#, 15 min 1150#. RD BJ flow back thru 1/4" choke after frac, flowing press behind choke 1300#, ND frac valve & "Y".

03/09/98 900# thru 1/4" choke, remove and drywatch thru 2" to pit.

03/10/98 TIH w/ 2-3/8" collar, SN & fire float tag fill @ 2690' (43' of fill) NU, CO to PBTD 2724', circ hole clean w/ sweeps of foam & air, PU tbg to 2400'.

03/11/98 TIH w/ tbg from 2400' to tag fill @ 2718', CO to PBTD @ 2724', circ clean 2X, PU tbg to 2600', RD pkg., insure well bore is purged, good flare to pit, TOO H w/ tbg remove fire float from string, TIH, SN & 83 jts 2-3/8" tbg land @ 2608' KB, NDBOP, NUWH, put tbg on test thru 1/2" choke till press stabilized to pit. Test @ 80# TP, 190# CP, 3 BWPD, 0 BOPD, 528 MCFD rate, test witnessed by Greg Vick w/ Conoco, Inc., RDMO.

14. I hereby certify that the foregoing is true and correct

SIGNED Sylvia Johnson TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 03/12/98

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

ACCEPTED FOR RECORD

OCT 02 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side