

District I - (505) 393-6161
P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

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District Office

96

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

7115072 115739
7115069 1160520

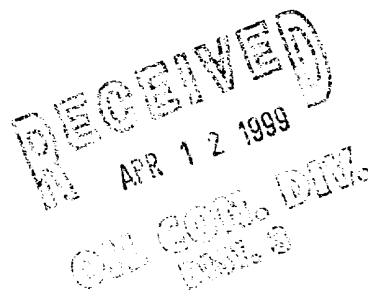
THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: CONOCO INC. OGRID #: 005073
Address: P.O. BOX 1267 PONCA CITY OK 74602 RM 310-14 ST
Contact Party: STEVE KEIM Phone: 580-767-5098
- II. Name of Well: SAN JUAN 28-7 #193 M API #: 30-039-25337
Location of Well: Unit Letter D, 800 Feet from the North line and 1040 feet from the West line,
Section 28, Township 24N, Range 7W, NMPM, RIO ARriba County
- III. Date Workover Procedures Commenced: 4-28-98
Date Workover Procedures were Completed: 5-4-98
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
DOWN HOLE COMINGLE SEE ATTACHED SUNDRY NOTICE
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
PRODUCTION DECLINE AND PROJECTION ARE ATTACHED
- VI. Pool(s) on which Production Projection is based:
71599 - Basin Dakota
72319 - Blanco Mesaverde
- VII. AFFIDAVIT:
State of OKLAHOMA)
County of KAY) ss.
STEVE KEIM, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name)

(Title)



SUBSCRIBED AND SWORN TO before me this 16th day of April, 1999

Notary Public

My Commission expires: 5-9-2002

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 3/4, 1998.

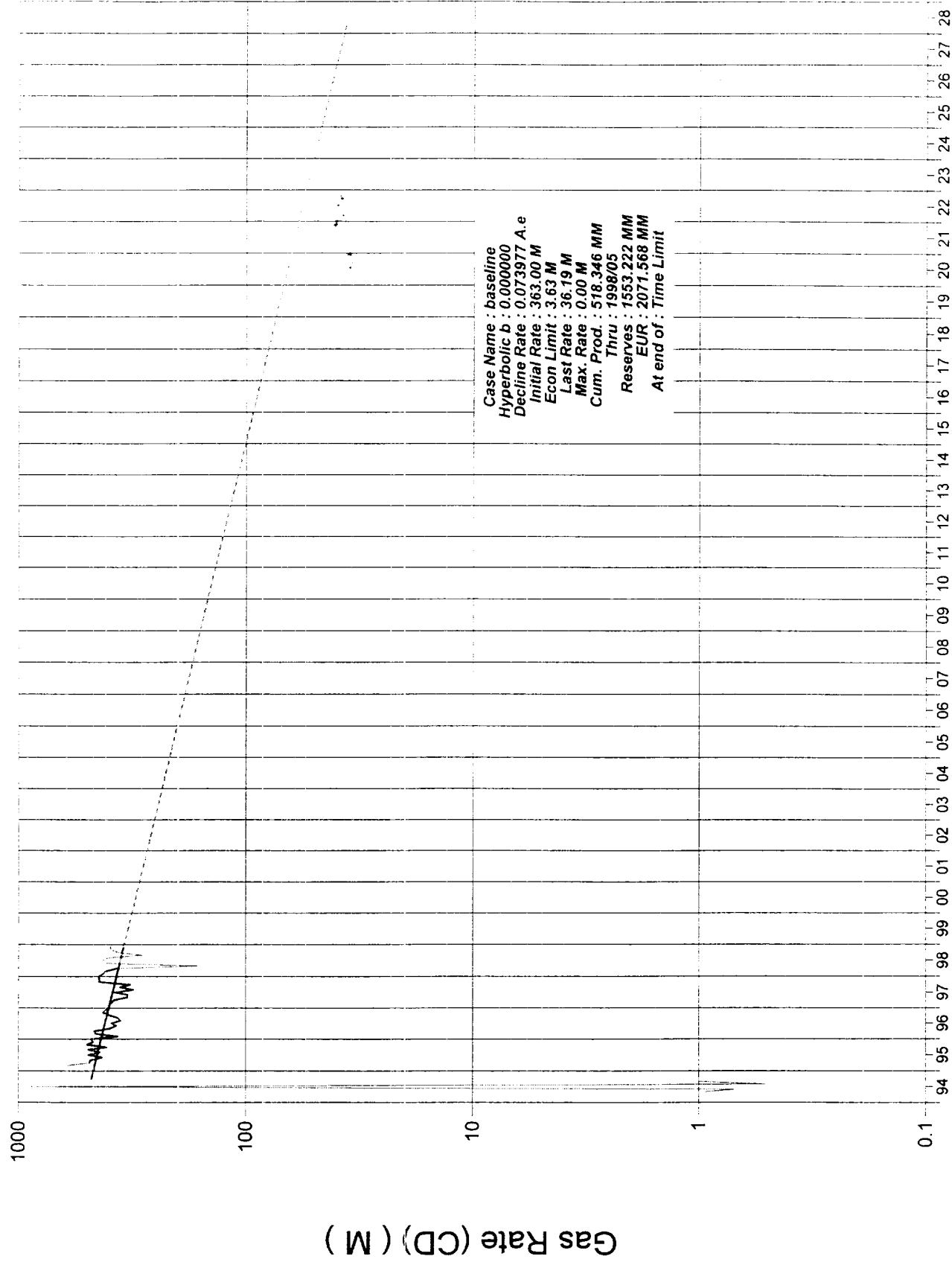
District Supervisor, District 3
Oil Conservation Division

Date: 7/17/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

SAN JUAN 28-7 193M



End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
Schedule: # 1							
1998/ 6	360.68	362.23	10.87	529.2	1542.4	#	1
1998/ 7	358.38	359.14	11.13	540.3	1531.2	#	1
1998/ 8	356.09	357.23	11.07	551.4	1520.1	#	1
1998/ 9	353.82	355.33	10.66	562.1	1509.5	#	1
1998/10	351.56	352.31	10.92	573.0	1498.6	#	1
1998/11	349.31	350.81	10.52	583.5	1488.0	#	1
1998/12	347.09	347.82	10.78	594.3	1477.3	#	1
1999/ 1	344.87	345.98	10.73	605.0	1466.5	#	1
1999/ 2	342.66	344.95	9.66	614.7	1456.9	#	1
1999/ 3	340.48	340.39	10.55	625.2	1446.3	#	1
1999/ 4	338.30	339.76	10.19	635.4	1436.1	#	1
1999/ 5	336.15	335.86	10.44	645.9	1425.7	#	1
1999/ 6	334.00	335.43	10.06	655.9	1415.6	#	1
1999/ 7	331.87	332.57	10.31	666.3	1405.3	#	1
1999/ 8	329.75	330.81	10.26	676.5	1395.1	#	1
1999/ 9	327.64	329.05	9.87	686.4	1385.2	#	1
1999/10	325.55	325.24	10.11	696.5	1375.1	#	1
1999/11	323.47	324.86	9.75	706.2	1365.3	#	1
1999/12	321.41	322.09	9.98	716.2	1355.3	#	1
2000/ 1	319.36	320.38	9.93	726.2	1345.4	#	1
2000/ 2	317.31	319.04	9.25	735.4	1336.2	#	1
2000/ 3	315.29	315.60	9.78	745.2	1326.4	#	1
2000/ 4	313.28	314.62	9.44	754.6	1316.9	#	1
2000/ 5	311.28	311.94	9.67	764.3	1307.3	#	1
2000/ 6	309.29	310.62	9.32	773.6	1297.9	#	1
2000/ 7	307.32	307.97	9.55	783.2	1288.4	#	1
2000/ 8	305.36	306.34	9.50	792.7	1278.9	#	1
2000/ 9	303.40	304.71	9.14	801.8	1269.8	#	1
2000/10	301.47	302.11	9.37	811.2	1260.4	#	1
2000/11	299.54	300.83	9.02	820.2	1251.4	#	1
2000/12	297.63	298.27	9.25	829.4	1242.1	#	1
2001/ 1	295.73	296.68	9.20	838.6	1232.9	#	1
2001/ 2	293.84	295.80	8.28	846.9	1224.6	#	1
2001/ 3	291.97	291.89	9.05	856.0	1215.6	#	1
2001/ 4	290.10	291.35	8.74	864.7	1206.9	#	1
2001/ 5	288.25	288.87	8.95	873.7	1197.9	#	1
2001/ 6	286.41	287.64	8.63	882.3	1189.3	#	1
2001/ 7	284.58	285.19	8.84	891.1	1180.4	#	1
2001/ 8	282.77	283.67	8.79	899.9	1171.6	#	1
2001/ 9	280.96	282.17	8.46	908.4	1163.2	#	1
2001/10	279.17	279.76	8.67	917.1	1154.5	#	1
2001/11	277.38	278.57	8.36	925.4	1146.1	#	1
2001/12	275.61	276.20	8.56	934.0	1137.6	#	1
2002/ 1	273.85	274.73	8.52	942.5	1129.1	#	1
2002/ 2	272.10	273.92	7.67	950.2	1121.4	#	1
2002/ 3	270.37	270.30	8.38	958.6	1113.0	#	1
2002/ 4	268.64	269.79	8.09	966.6	1104.9	#	1
2002/ 5	266.93	267.50	8.29	974.9	1096.6	#	1
2002/ 6	265.22	266.36	7.99	982.9	1088.6	#	1
2002/ 7	263.53	264.09	8.19	991.1	1080.5	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2002/ 8	261.85	262.69	8.14	999.3	1072.3	#	1
2002/ 9	260.18	261.29	7.84	1007.1	1064.5	#	1
2002/10	258.52	259.07	8.03	1015.1	1056.4	#	1
2002/11	256.86	257.97	7.74	1022.9	1048.7	#	1
2002/12	255.23	255.77	7.93	1030.8	1040.8	#	1
2003/ 1	253.60	254.41	7.89	1038.7	1032.9	#	1
2003/ 2	251.97	253.66	7.10	1045.8	1025.8	#	1
2003/ 3	250.37	250.30	7.76	1053.5	1018.0	#	1
2003/ 4	248.77	249.84	7.50	1061.0	1010.5	#	1
2003/ 5	247.18	247.71	7.68	1068.7	1002.9	#	1
2003/ 6	245.60	245.66	7.40	1076.1	995.5	#	1
2003/ 7	244.04	244.55	7.58	1083.7	987.9	#	1
2003/ 8	242.48	243.26	7.54	1091.2	980.3	#	1
2003/ 9	240.93	241.96	7.26	1098.5	973.1	#	1
2003/10	239.39	239.90	7.44	1105.9	965.6	#	1
2003/11	237.86	238.88	7.17	1113.1	958.5	#	1
2003/12	236.34	236.85	7.34	1120.4	951.1	#	1
2004/ 1	234.84	235.59	7.30	1127.7	943.8	#	1
2004/ 2	233.33	234.61	6.80	1134.6	937.0	#	1
2004/ 3	231.85	232.07	7.19	1141.7	929.8	#	1
2004/ 4	230.37	231.35	6.94	1148.7	922.9	#	1
2004/ 5	228.90	229.38	7.11	1155.8	915.8	#	1
2004/ 6	227.43	228.41	6.85	1162.6	908.9	#	1
2004/ 7	225.98	226.46	7.02	1169.7	901.9	#	1
2004/ 8	224.54	225.26	6.98	1176.7	894.9	#	1
2004/ 9	223.11	224.06	6.72	1183.4	888.2	#	1
2004/10	221.68	222.15	6.89	1190.3	881.3	#	1
2004/11	220.27	221.21	6.64	1196.9	874.7	#	1
2004/12	218.86	219.33	6.80	1203.7	867.9	#	1
2005/ 1	217.46	218.16	6.76	1210.5	861.1	#	1
2005/ 2	216.07	217.52	6.09	1216.5	855.0	#	1
2005/ 3	214.70	214.64	6.65	1223.2	848.4	#	1
2005/ 4	213.32	214.24	6.43	1229.6	841.9	#	1
2005/ 5	211.96	212.41	6.58	1236.2	835.4	#	1
2005/ 6	210.61	211.51	6.35	1242.6	829.0	#	1
2005/ 7	209.27	209.71	6.50	1249.1	822.5	#	1
2005/ 8	207.93	208.60	6.47	1255.5	816.0	#	1
2005/ 9	206.60	207.49	6.22	1261.8	809.8	#	1
2005/10	205.28	205.72	6.38	1268.1	803.4	#	1
2005/11	203.97	204.85	6.15	1274.3	797.3	#	1
2005/12	202.67	203.10	6.30	1280.6	791.0	#	1
2006/ 1	201.38	202.02	6.26	1286.8	784.7	#	1
2006/ 2	200.09	201.43	5.64	1292.5	779.1	#	1
2006/ 3	198.81	198.76	6.16	1298.6	772.9	#	1
2006/ 4	197.54	198.39	5.95	1304.6	767.0	#	1
2006/ 5	196.28	196.70	6.10	1310.7	760.9	#	1
2006/ 6	195.03	195.87	5.88	1316.6	755.0	#	1
2006/ 7	193.78	194.20	6.02	1322.6	749.0	#	1
2006/ 8	192.55	193.17	5.99	1328.6	743.0	#	1
2006/ 9	191.32	192.14	5.76	1334.3	737.2	#	1
2006/10	190.10	190.50	5.91	1340.2	731.3	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2006/11	188.88	189.69	5.69	1345.9	725.6	#	1
2006/12	187.68	188.08	5.83	1351.8	719.8	#	1
2007/ 1	186.48	187.08	5.80	1357.6	714.0	#	1
2007/ 2	185.28	186.53	5.22	1362.8	708.8	#	1
2007/ 3	184.11	184.05	5.71	1368.5	703.1	#	1
2007/ 4	182.93	183.72	5.51	1374.0	697.6	#	1
2007/ 5	181.76	182.15	5.65	1379.6	691.9	#	1
2007/ 6	180.60	181.38	5.44	1385.1	686.5	#	1
2007/ 7	179.45	179.83	5.57	1390.7	680.9	#	1
2007/ 8	178.30	178.88	5.55	1396.2	675.4	#	1
2007/ 9	177.16	177.93	5.34	1401.5	670.0	#	1
2007/10	176.03	176.41	5.47	1407.0	664.6	#	1
2007/11	174.91	175.66	5.27	1412.3	659.3	#	1
2007/12	173.79	174.16	5.40	1417.7	653.9	#	1
2008/ 1	172.68	173.24	5.37	1423.1	648.5	#	1
2008/ 2	171.58	172.51	5.00	1428.1	643.5	#	1
2008/ 3	170.49	170.65	5.29	1433.3	638.2	#	1
2008/ 4	169.40	170.13	5.10	1438.4	633.1	#	1
2008/ 5	168.32	168.67	5.23	1443.7	627.9	#	1
2008/ 6	167.24	167.96	5.04	1448.7	622.9	#	1
2008/ 7	166.17	166.53	5.16	1453.9	617.7	#	1
2008/ 8	165.11	165.64	5.13	1459.0	612.6	#	1
2008/ 9	164.06	164.76	4.94	1464.0	607.6	#	1
2008/10	163.01	163.36	5.06	1469.0	602.5	#	1
2008/11	161.97	162.67	4.88	1473.9	597.7	#	1
2008/12	160.94	161.28	5.00	1478.9	592.7	#	1
2009/ 1	159.91	160.42	4.97	1483.9	587.7	#	1
2009/ 2	158.89	159.95	4.48	1488.4	583.2	#	1
2009/ 3	157.87	157.83	4.89	1493.2	578.3	#	1
2009/ 4	156.87	157.54	4.73	1498.0	573.6	#	1
2009/ 5	155.86	156.20	4.84	1502.8	568.8	#	1
2009/ 6	154.87	155.53	4.67	1507.5	564.1	#	1
2009/ 7	153.88	154.21	4.78	1512.3	559.3	#	1
2009/ 8	152.90	153.39	4.76	1517.0	554.6	#	1
2009/ 9	151.92	152.57	4.58	1521.6	550.0	#	1
2009/10	150.95	151.27	4.69	1526.3	545.3	#	1
2009/11	149.99	150.63	4.52	1530.8	540.8	#	1
2009/12	149.03	149.35	4.63	1535.4	536.1	#	1
2010/ 1	148.08	148.56	4.61	1540.0	531.5	#	1
2010/ 2	147.13	148.12	4.15	1544.2	527.4	#	1
2010/ 3	146.20	146.15	4.53	1548.7	522.9	#	1
2010/ 4	145.26	145.89	4.38	1553.1	518.5	#	1
2010/ 5	144.33	144.64	4.48	1557.6	514.0	#	1
2010/ 6	143.41	144.03	4.32	1561.9	509.7	#	1
2010/ 7	142.50	142.80	4.43	1566.3	505.2	#	1
2010/ 8	141.59	142.04	4.40	1570.7	500.8	#	1
2010/ 9	140.68	141.29	4.24	1575.0	496.6	#	1
2010/10	139.79	140.08	4.34	1579.3	492.3	#	1
2010/11	138.89	139.49	4.18	1583.5	488.1	#	1
2010/12	138.01	138.30	4.29	1587.8	483.8	#	1
2011/ 1	137.13	137.57	4.26	1592.0	479.5	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2011/ 2	136.25	137.16	3.84	1595.9	475.7	#	1
2011/ 3	135.38	135.34	4.20	1600.1	471.5	#	1
2011/ 4	134.52	135.09	4.05	1604.1	467.4	#	1
2011/ 5	133.66	133.94	4.15	1608.3	463.3	#	1
2011/ 6	132.80	133.37	4.00	1612.3	459.3	#	1
2011/ 7	131.96	132.24	4.10	1616.4	455.2	#	1
2011/ 8	131.11	131.53	4.08	1620.5	451.1	#	1
2011/ 9	130.28	130.84	3.93	1624.4	447.2	#	1
2011/10	129.44	129.72	4.02	1628.4	443.2	#	1
2011/11	128.62	129.17	3.88	1632.3	439.3	#	1
2011/12	127.80	128.07	3.97	1636.3	435.3	#	1
2012/ 1	126.98	127.39	3.95	1640.2	431.4	#	1
2012/ 2	126.17	126.86	3.68	1643.9	427.7	#	1
2012/ 3	125.37	125.49	3.89	1647.8	423.8	#	1
2012/ 4	124.56	125.10	3.75	1651.5	420.0	#	1
2012/ 5	123.77	124.03	3.84	1655.4	416.2	#	1
2012/ 6	122.98	123.51	3.71	1659.1	412.5	#	1
2012/ 7	122.19	122.45	3.80	1662.9	408.7	#	1
2012/ 8	121.41	121.80	3.78	1666.6	404.9	#	1
2012/ 9	120.64	121.16	3.63	1670.3	401.3	#	1
2012/10	119.87	120.12	3.72	1674.0	397.6	#	1
2012/11	119.10	119.62	3.59	1677.6	394.0	#	1
2012/12	118.34	118.59	3.68	1681.3	390.3	#	1
2013/ 1	117.59	117.97	3.66	1684.9	386.6	#	1
2013/ 2	116.83	117.62	3.29	1688.2	383.3	#	1
2013/ 3	116.09	116.06	3.60	1691.8	379.7	#	1
2013/ 4	115.35	115.85	3.48	1695.3	376.3	#	1
2013/ 5	114.61	114.86	3.56	1698.9	372.7	#	1
2013/ 6	113.88	114.37	3.43	1702.3	369.3	#	1
2013/ 7	113.15	113.39	3.52	1705.8	365.8	#	1
2013/ 8	112.43	112.79	3.50	1709.3	362.3	#	1
2013/ 9	111.71	112.19	3.37	1712.7	358.9	#	1
2013/10	111.00	111.24	3.45	1716.1	355.5	#	1
2013/11	110.29	110.77	3.32	1719.4	352.1	#	1
2013/12	109.59	109.82	3.40	1722.8	348.7	#	1
2014/ 1	108.89	109.24	3.39	1726.2	345.3	#	1
2014/ 2	108.19	108.92	3.05	1729.3	342.3	#	1
2014/ 3	107.50	107.47	3.33	1732.6	339.0	#	1
2014/ 4	106.82	107.28	3.22	1735.8	335.7	#	1
2014/ 5	106.13	106.36	3.30	1739.1	332.4	#	1
2014/ 6	105.46	105.91	3.18	1742.3	329.3	#	1
2014/ 7	104.78	105.01	3.26	1745.6	326.0	#	1
2014/ 8	104.12	104.45	3.24	1748.8	322.8	#	1
2014/ 9	103.45	103.89	3.12	1751.9	319.7	#	1
2014/10	102.79	103.01	3.19	1755.1	316.5	#	1
2014/11	102.13	102.57	3.08	1758.2	313.4	#	1
2014/12	101.48	101.70	3.15	1761.3	310.2	#	1
2015/ 1	100.83	101.16	3.14	1764.5	307.1	#	1
2015/ 2	100.19	100.86	2.82	1767.3	304.3	#	1
2015/ 3	99.55	99.52	3.09	1770.4	301.2	#	1
2015/ 4	98.91	99.34	2.98	1773.4	298.2	#	1

LEASE: SAN JUAN 28-7, SAN_JUAN_28-7, SAN_JUAN_28-7_UNIT WNUM: 193M(2)

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2015/ 5	98.28	98.49	3.05	1776.4	295.2	#	1
2015/ 6	97.66	98.08	2.94	1779.4	292.2	#	1
2015/ 7	97.03	97.24	3.01	1782.4	289.2	#	1
2015/ 8	96.41	96.72	3.00	1785.4	286.2	#	1
2015/ 9	95.80	96.21	2.89	1788.3	283.3	#	1
2015/10	95.19	95.39	2.96	1791.2	280.4	#	1
2015/11	94.58	94.98	2.85	1794.1	277.5	#	1
2015/12	93.97	94.18	2.92	1797.0	274.6	#	1
2016/ 1	93.37	93.67	2.90	1799.9	271.7	#	1
2016/ 2	92.78	93.28	2.71	1802.6	269.0	#	1
2016/ 3	92.19	92.28	2.86	1805.4	266.1	#	1
2016/ 4	91.60	91.99	2.76	1808.2	263.4	#	1
2016/ 5	91.01	91.21	2.83	1811.0	260.5	#	1
2016/ 6	90.43	90.82	2.72	1813.8	257.8	#	1
2016/ 7	89.85	90.05	2.79	1816.6	255.0	#	1
2016/ 8	89.28	89.57	2.78	1819.3	252.2	#	1
2016/ 9	88.71	89.09	2.67	1822.0	249.6	#	1
2016/10	88.14	88.33	2.74	1824.7	246.8	#	1
2016/11	87.58	87.96	2.64	1827.4	244.2	#	1
2016/12	87.02	87.21	2.70	1830.1	241.5	#	1
2017/ 1	86.47	86.74	2.69	1832.8	238.8	#	1
2017/ 2	85.91	86.49	2.42	1835.2	236.4	#	1
2017/ 3	85.37	85.34	2.65	1837.8	233.7	#	1
2017/ 4	84.82	85.18	2.56	1840.4	231.2	#	1
2017/ 5	84.28	84.46	2.62	1843.0	228.6	#	1
2017/ 6	83.74	84.10	2.52	1845.5	226.0	#	1
2017/ 7	83.21	83.38	2.58	1848.1	223.4	#	1
2017/ 8	82.68	82.94	2.57	1850.7	220.9	#	1
2017/ 9	82.15	82.50	2.47	1853.2	218.4	#	1
2017/10	81.62	81.80	2.54	1855.7	215.9	#	1
2017/11	81.10	81.45	2.44	1858.1	213.4	#	1
2017/12	80.58	80.76	2.50	1860.6	210.9	#	1
2018/ 1	80.07	80.33	2.49	1863.1	208.4	#	1
2018/ 2	79.56	80.09	2.24	1865.4	206.2	#	1
2018/ 3	79.05	79.03	2.45	1867.8	203.7	#	1
2018/ 4	78.55	78.88	2.37	1870.2	201.4	#	1
2018/ 5	78.05	78.21	2.42	1872.6	198.9	#	1
2018/ 6	77.55	77.88	2.34	1875.0	196.6	#	1
2018/ 7	77.05	77.22	2.39	1877.4	194.2	#	1
2018/ 8	76.56	76.81	2.38	1879.7	191.8	#	1
2018/ 9	76.07	76.40	2.29	1882.0	189.5	#	1
2018/10	75.59	75.75	2.35	1884.4	187.2	#	1
2018/11	75.10	75.42	2.26	1886.6	184.9	#	1
2018/12	74.62	74.78	2.32	1889.0	182.6	#	1
2019/ 1	74.15	74.39	2.31	1891.3	180.3	#	1
2019/ 2	73.67	74.16	2.08	1893.3	178.2	#	1
2019/ 3	73.20	73.18	2.27	1895.6	176.0	#	1
2019/ 4	72.74	73.05	2.19	1897.8	173.8	#	1
2019/ 5	72.27	72.43	2.25	1900.0	171.5	#	1
2019/ 6	71.81	72.12	2.16	1902.2	169.4	#	1
2019/ 7	71.35	71.50	2.22	1904.4	167.1	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2019/ 8	70.90	71.12	2.20	1906.6	164.9	#	1
2019/ 9	70.44	70.75	2.12	1908.7	162.8	#	1
2019/10	69.99	70.14	2.17	1910.9	160.6	#	1
2019/11	69.55	69.84	2.10	1913.0	158.6	#	1
2019/12	69.10	69.25	2.15	1915.2	156.4	#	1
2020/ 1	68.66	68.88	2.14	1917.3	154.3	#	1
2020/ 2	68.22	68.59	1.99	1919.3	152.3	#	1
2020/ 3	67.79	67.85	2.10	1921.4	150.2	#	1
2020/ 4	67.35	67.64	2.03	1923.4	148.1	#	1
2020/ 5	66.93	67.07	2.08	1925.5	146.1	#	1
2020/ 6	66.50	66.78	2.00	1927.5	144.1	#	1
2020/ 7	66.07	66.21	2.05	1929.6	142.0	#	1
2020/ 8	65.65	65.86	2.04	1931.6	140.0	#	1
2020/ 9	65.23	65.51	1.97	1933.6	138.0	#	1
2020/10	64.82	64.95	2.01	1935.6	136.0	#	1
2020/11	64.40	64.68	1.94	1937.5	134.0	#	1
2020/12	63.99	64.13	1.99	1939.5	132.1	#	1
2021/ 1	63.58	63.79	1.98	1941.5	130.1	#	1
2021/ 2	63.18	63.60	1.78	1943.3	128.3	#	1
2021/ 3	62.77	62.76	1.95	1945.2	126.4	#	1
2021/ 4	62.37	62.64	1.88	1947.1	124.5	#	1
2021/ 5	61.97	62.11	1.93	1949.0	122.6	#	1
2021/ 6	61.58	61.84	1.86	1950.9	120.7	#	1
2021/ 7	61.19	61.32	1.90	1952.8	118.8	#	1
2021/ 8	60.80	60.99	1.89	1954.7	116.9	#	1
2021/ 9	60.41	60.67	1.82	1956.5	115.1	#	1
2021/10	60.02	60.15	1.86	1958.3	113.2	#	1
2021/11	59.64	59.89	1.80	1960.1	111.4	#	1
2021/12	59.26	59.38	1.84	1962.0	109.6	#	1
2022/ 1	58.88	59.07	1.83	1963.8	107.8	#	1
2022/ 2	58.50	58.89	1.65	1965.5	106.1	#	1
2022/ 3	58.13	58.11	1.80	1967.3	104.3	#	1
2022/ 4	57.76	58.01	1.74	1969.0	102.6	#	1
2022/ 5	57.39	57.51	1.78	1970.8	100.8	#	1
2022/ 6	57.02	57.27	1.72	1972.5	99.1	#	1
2022/ 7	56.66	56.78	1.76	1974.3	97.3	#	1
2022/ 8	56.30	56.48	1.75	1976.0	95.6	#	1
2022/ 9	55.94	56.18	1.69	1977.7	93.9	#	1
2022/10	55.58	55.70	1.73	1979.4	92.1	#	1
2022/11	55.23	55.46	1.66	1981.1	90.5	#	1
2022/12	54.87	54.99	1.70	1982.8	88.8	#	1
2023/ 1	54.52	54.70	1.70	1984.5	87.1	#	1
2023/ 2	54.17	54.54	1.53	1986.0	85.5	#	1
2023/ 3	53.83	53.82	1.67	1987.7	83.9	#	1
2023/ 4	53.49	53.71	1.61	1989.3	82.3	#	1
2023/ 5	53.14	53.26	1.65	1991.0	80.6	#	1
2023/ 6	52.80	53.03	1.59	1992.5	79.0	#	1
2023/ 7	52.47	52.58	1.63	1994.2	77.4	#	1
2023/ 8	52.13	52.30	1.62	1995.8	75.8	#	1
2023/ 9	51.80	52.02	1.56	1997.4	74.2	#	1
2023/10	51.47	51.58	1.60	1999.0	72.6	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2023/11	51.14	51.36	1.54	2000.5	71.1	#	1
2023/12	50.81	50.92	1.58	2002.1	69.5	#	1
2024/ 1	50.49	50.65	1.57	2003.6	67.9	#	1
2024/ 2	50.17	50.44	1.46	2005.1	66.5	#	1
2024/ 3	49.85	49.90	1.55	2006.7	64.9	#	1
2024/ 4	49.53	49.74	1.49	2008.1	63.4	#	1
2024/ 5	49.21	49.32	1.53	2009.7	61.9	#	1
2024/ 6	48.90	49.11	1.47	2011.1	60.4	#	1
2024/ 7	48.59	48.69	1.51	2012.7	58.9	#	1
2024/ 8	48.28	48.43	1.50	2014.2	57.4	#	1
2024/ 9	47.97	48.17	1.45	2015.6	56.0	#	1
2024/10	47.66	47.76	1.48	2017.1	54.5	#	1
2024/11	47.36	47.56	1.43	2018.5	53.1	#	1
2024/12	47.06	47.16	1.46	2020.0	51.6	#	1
2025/ 1	46.75	46.90	1.45	2021.4	50.1	#	1
2025/ 2	46.46	46.77	1.31	2022.7	48.8	#	1
2025/ 3	46.16	46.15	1.43	2024.2	47.4	#	1
2025/ 4	45.86	46.06	1.38	2025.5	46.0	#	1
2025/ 5	45.57	45.67	1.42	2027.0	44.6	#	1
2025/ 6	45.28	45.47	1.36	2028.3	43.2	#	1
2025/ 7	44.99	45.09	1.40	2029.7	41.8	#	1
2025/ 8	44.70	44.85	1.39	2031.1	40.5	#	1
2025/ 9	44.42	44.61	1.34	2032.5	39.1	#	1
2025/10	44.14	44.23	1.37	2033.8	37.7	#	1
2025/11	43.85	44.04	1.32	2035.1	36.4	#	1
2025/12	43.57	43.67	1.35	2036.5	35.1	#	1
2026/ 1	43.30	43.44	1.35	2037.8	33.7	#	1
2026/ 2	43.02	43.31	1.21	2039.1	32.5	#	1
2026/ 3	42.75	42.73	1.32	2040.4	31.2	#	1
2026/ 4	42.47	42.65	1.28	2041.7	29.9	#	1
2026/ 5	42.20	42.29	1.31	2043.0	28.6	#	1
2026/ 6	41.93	42.11	1.26	2044.2	27.3	#	1
2026/ 7	41.66	41.75	1.29	2045.5	26.0	#	1
2026/ 8	41.40	41.53	1.29	2046.8	24.7	#	1
2026/ 9	41.13	41.31	1.24	2048.1	23.5	#	1
2026/10	40.87	40.96	1.27	2049.3	22.2	#	1
2026/11	40.61	40.78	1.22	2050.6	21.0	#	1
2026/12	40.35	40.44	1.25	2051.8	19.8	#	1
2027/ 1	40.09	40.22	1.25	2053.1	18.5	#	1
2027/ 2	39.84	40.10	1.12	2054.2	17.4	#	1
2027/ 3	39.58	39.57	1.23	2055.4	16.2	#	1
2027/ 4	39.33	39.50	1.18	2056.6	15.0	#	1
2027/ 5	39.08	39.16	1.21	2057.8	13.8	#	1
2027/ 6	38.83	39.00	1.17	2059.0	12.6	#	1
2027/ 7	38.58	38.66	1.20	2060.2	11.4	#	1
2027/ 8	38.34	38.46	1.19	2061.4	10.2	#	1
2027/ 9	38.09	38.25	1.15	2062.5	9.1	#	1
2027/10	37.85	37.93	1.18	2063.7	7.9	#	1
2027/11	37.61	37.77	1.13	2064.8	6.7	#	1
2027/12	37.37	37.45	1.16	2066.0	5.6	#	1
2028/ 1	37.13	37.25	1.15	2067.1	4.4	#	1

LEASE: SAN JUAN 28-7. SAN_JUAN_28-7, SAN_JUAN_28-7_UNIT WNUM: 193M(2)

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
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2028/ 2	36.89	37.09	1.08	2068.2	3.4	#	1
2028/ 3	36.65	36.69	1.14	2069.3	2.2	#	1
2028/ 4	36.42	36.58	1.10	2070.4	1.1	#	1
2028/ 5	36.19	36.27	1.12	2071.6	-0.0	#	1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. NMSF 078498
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 15
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION SAN JUAN 28-7 UNIT
1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐	8. WELL NAME AND NO. #193M	
2. NAME OF OPERATOR CONOCO INC.	9. API WELL NO. 30-039-25337	
3. ADDRESS AND TELEPHONE NO. 10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MV/BASIN DAKOTA	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 800' FNL & 1040' FWL, UNIT LETTER 'D', SEC. 28, T-28-N, R-07-W	11. COUNTY OR PARISH, STATE RIO ARriba COUNTY, NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent ☒ Subsequent Report ☐ Final Abandonment Notice	☐ Abandonment ☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☒ Other: DHC MV/DK	
☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water		
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 04/28/98 MIRU. 04/29/98 NDWH & NUBOP. POOH with 152 jts of 1-1/4" tbg, SN, 1-jt of 1-1/4" tbg and 5' perf sub. This was the short string (MV). NU for DK side, POOH with 10' & 4' X 2-1/16" tbg subs on top. POOH with 130 jts of 2-1/16" tbg, 18 blast jts, 22 jts 2-1/16" tbg, 2.75" OD seal assy, 39 jts of 2-1/16" tbg, SN and 1 jt with mule shoe. 04/30/98 Csg - 300 psi. RIH with Baker Packer Plucker for 5-1/2" csg, jars and 6 drill collars. Tag packer @ 5500'. Rig up and started drilling packer. Power swivel was not operating properly, RPM and torque were low. Did not get packer drilled up. 05/01/98 Csg - 320 psi. Blow well down. Change out power swivel. Started milling on packer, finished milling packer in 30 min. Pull packer up the hole 20', and hung in csg collar. Jar packer up the hole, packer hanging in csg collars. POOH with tbg and tools. Recovered mandral and packer except, packer slips. Lay down drill collars and all tools. RIH with 2-3/8" tbg with SN and mule shoe on bottom. Tag slips @ 5500', started pushing slips down hole. 05/04/98 Csg 400 psi. Blow well down. Continue to RIH with 2-3/8" tbg with mule shoe and SN. Tag fill @ 7257', rig up BJ nitrogen and clean fill to PBD @ 7282' with KB added in. Lay down 5 jts and land tubing @ 7130' with 226 jts. NDBOP and NUWH. Blow well around N2. RDMO.		
14. I hereby certify that the foregoing is true and correct SIGNED <u><i>Sylvia Johnson</i></u> (This space for Federal or State office use) APPROVED BY _____ Conditions of approval, if any: _____ TITLE <u>SYLVIA JOHNSON, As agent for Conoco Inc.</u> DATE <u>05-13-98</u> TITLE _____ DATE _____		
ACCEPTED FOR RECORD MAY 15 1998		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

FARMINGTON DISTRICT OFFICE