

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> INJECTION WELL		5. LEASE DESIGNATION AND SERIAL NO. SF 079289-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 #414	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 910 FSL 820 FWL UNIT M At top prod. interval reported below At total depth		9. API WELL NO. 3003925356	
14. PERMIT NO.		DATE ISSUED	12. COUNTY OR PARISH RIO ARRIBA
15. DATE SPUDDED 11/26/94		16. DATE T.D. REACHED 12/02/94	13. STATE NM
17. DATE COMPL. (Ready to prod.) 01/05/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6513 GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3375		21. PLUG, BACK T.D., MD & TVD 3345	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS YES		CABLE TOOLS NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3133-3228 FRUITLAND COAL		25. WAS DIRECTIONAL SURVEY MADE N	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, GAMMA RAY, GAUGE RING		27. WAS WELL CORED N	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8.625" J55	24#	268 368	12.25"
5.5" N80	17#	3375	7.875"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE	DEPTH SET (MD)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 3/8"	3082'	DEPT. INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		3133 3228 569 BBLs WATER	
		108,000# 20/40 SAND	
		857,902 SCF 70 QUALITY N2 FOAM	
		MAX PSI 2128, MAX RATE 51 BPM	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)		WELL STATUS (Producing or shut-in)
	N/A INJECTION WELL		SHUT IN
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL
SI 650	SI 0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
N/A INJECTION WELL			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

RECEIVED  
JAN 23 1995

OIL CON. DIV.  
DIST. 3

ACCEPTED FOR RECORD

SIGNED Wayne Branam TITLE BUSINESS ANALYST DATE 01-18-1995  
JAN 10 1995

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

3Y

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

San Juan 28-7 #414

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
050 A	2360	
Kirtland	2508	
Fountain	2976	
Pc. Cliffs	3219	
Lewis	3308	

100-115 10:25  
100-115 10:25