Form 3160-3 (December 1990)

## **UNITED STATES**

Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991

	DEPARTME	NT OF THE INT		<u>-</u> U	5. LEASE DESIGNATION	AND SERIAL NO.
	BUREAU O	F LAND MANAGE	MENT BLM		SF-07	9294
APPL	ICATION FOR PE	<del></del>		111:05	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1e. TYPE OF WORK			TO SUCCESSION FOR AN	111-00		
b. TYPE OF WELL DR	ILL 🛛	DEEPEN [	OTO EXPLANCE	ON. NM	7. UNIT AGREEMENT NA	MB
OIL G	AS PELL [X] OTHER		SINGLE UN TANIMUETIN		8. FARM OR LEASE NAM	E WELL NO. 101
2. NAME OF OPERATO	OR .	Attention:			San Juan 28-7 Ur	(0)
Amoco Production Com	$\sim 0007$	78 Amoco Prod	luction Company		9. API WELL NO.	
3. ADDRESS AND TELEPHONE	•				130-039-2	95358~
P.O. Box 800, Denver,	Colorado 80201		(303) 830-5427		10. FIELD AND POOL, OF	WILDCAT 1590
	ort location clearly and in accor	dance with any State require	ments.*)`		72 31 9 Blanco Mesa	verde/Basin Dakota
At surface 1850' FS	L 1850' FEL	CONFI	DENTIAL		II. SEC., T., R., M., OR E AND SURVEY OR AREA	LK.
At proposed prod. zone		00142	,	7	Section 2!	
14. DISTANCE IN MILES AND D	IRECTION FROM NEAREST TOW	VN OR POST OFFICE*	Control of the second s	J	Township 28N 12. COUNTY OR PARISH	Range 7W
40 miles from Aztec, N					I A	13. SINIE
15. DISTANCE FROM PROPOSE		16. N	O. OF ACRES IN LEASE	17. NO. OF	ACRES ASSIGNED	<u> </u>
LOCATION TO NEAREST PROPERTY OR LEASE LINE		•.	1126	то ти	S WELL	10
(Also to nearest drig, unit line, 18. DISTANCE FROM PROPOS	ED LOCATION .	19. P	1136 acres ROPOSED DEPTH	20. ROTAR	E / 320 acres E	14
TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS	S LEASE, FT.		7179'			
21. ELEVATIONS (Show whether	DF. RT. GR., al Dis Ection	lo subject to testing		<u> </u>	22. APPROX. DATE WO	RK WILL START*
6209' GR	b. ocount #1	TOYAL I DIFFERENCE AND	All Marines and a	DRILLI	NG OPERATION 92	5-94
23.		م من المناهم المناهم	ND CEMENTING PROGRA	M SUBJE	CT TO COMPLIANCE	THORIZED ARE
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	"GENE	RAL RECANIRE OF DEL	WITH ATTACHED
14-3/4"	11-3/4"	42#	400'	390 of CI	B W/2% CaCl2 (Ce	
10-5/8-11"	8-5/8"	24#	3000,		CI B (Cement to surf	
7-7/8	5-1/2"	15.5#	7179		CL B (Cement to sur	
Lease Description: T28N, R7W Sec. 25: S/2 Sec. 26: SE/4 Sec. 36: All	ubmitted: 8/2/93 a		EB1 61994 CON. DIV.J	CON	FIDENTIA	
24.  SIGNED (This space for Federal or State	onally, give pertinent data c	on subsurface locations ar	give data on present productind measured and true vertical	ve zone and depths. Gi	ive blowout preventer p	ive zone. If proposal rogram, if any. 11-14-1994
PERMIT NO Application approval does not we	errent or certify that the applicant hold	s legal or equitable title to those rigi	APPROVAL DATE  hts in the subject lesse which would entite	le the appropriant	PHOVED	
CONDITIONS OF APPROVA				AS A	MENDED	
APPROVED BY		TITLE -			R-03,4994	
ak		NMOCI	0	<del>/        </del>	D U3,4394	
(UV) B			- <i>(7</i>	VY	7-1-1-1	£ .
fictitious or fraudulent	n 1001, makes it a crime for statements or representation	*See Instructions r any person knowingly a as as to any matter within	and willfully to make the my d	JISTRI èpartment d	OT MANAGE	States any false,

DISTRICT | P.O. Bux 1980, Hobbs, NM 88240

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Ar	tesia, NM 88210			nrnicatio		7	<b>4</b> 77       : 08	
DISTRICT III 1000 Rio Brazos Rd.	., Aziec, NM 87410	WELL LOCATION A All Distances must b	e from the outer bour	darles of the s	ection 0/0	ARMIN	GTON, NM	
[Uperalox			San Juan 2	8-7 Unit		1	221M	
AMOCO PRODUCTION COMPANY			Range	County				
Unit Letter	Section	Township 28 NORTH	7 WE	BT TE	NMPM	RID ARRIBA		
J	25	26 NONTH						
Actual Footage Loc.	_	SOUTH line and		1850	feet from the	EA	ST line Dedicated Acr	age: Elo
1850 Ground level Elev.	feet from the Producin	ig Formation	Pool	-		ļ		Acres
	Blanco	o Mesaverde	BlancoMes	averde	m¥		320	Actor
1. Outlin	e the acreage dedicate	d to the subject well by colored p	encil or hachure marks	on the him occ	,			1
3. If mor	re than one lease of di ation, force-pooling, et	dicated to the well, outline each a  fferent ownership is dedicated to t  tc.?  No If answer is "yes"  and tract descriptions which ha	he well, have the inter-	est of all owner	been consolidate	ed by come	nunitization,	
If answe	r is "no" list the owne	ers and tract descriptions which ha	ve actually occur com-	······································	11 11 11	ad codie	a or otherwise	
this form	vable will be assigned	to the well until all interests have	been consolidated (by	communitizatio	a, unitization, lo	гева-роони	g, or outer wife.	
or until	a non-standard unit, el	liminating such interest, has been		-1850'-	Condition of the condit	OPERAT  I hereby ained here of my know  Little (elly S  ted Name  ASST. I  ASST. I	COR CERTIL  certify that in in true and hodge and belie  AH.OM  Stearns  Business  Producti  YOR CERT  tify that the m was plotted by ys made by and that the the best of the  ed	FICATION  The information complete to the f.  Analyst  On Company  IFICATION  The company  The c
0 330 66	50 990 1320 1	650 1980 2310 2640	2000 1500	1000		RESI	701	

## State of New Mexico Energy, Minerals and Natural Resources Department

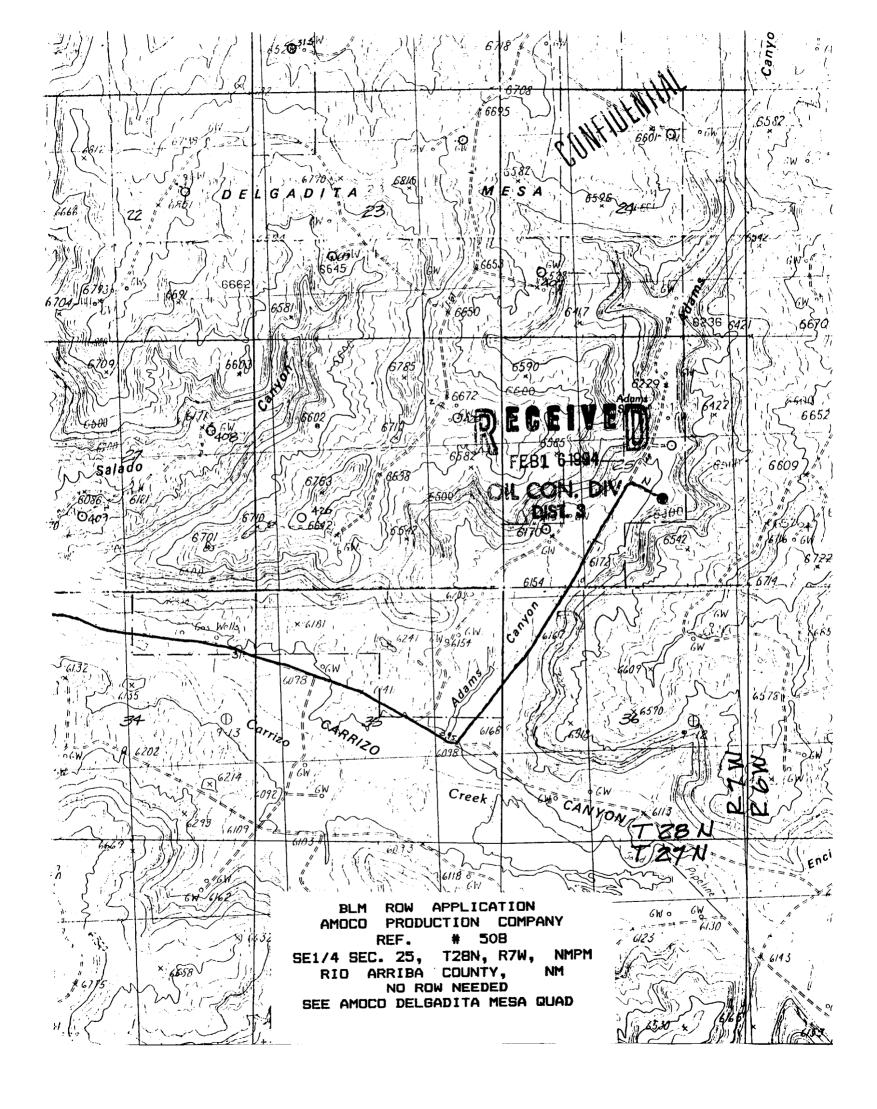
Form C-102 Revised 1-1-89

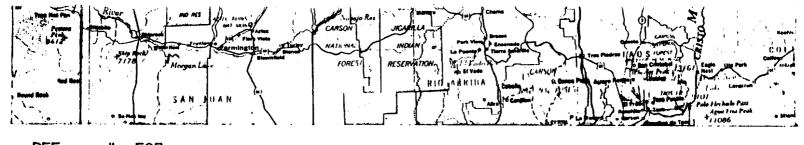
# OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Arteala, NM 88210

DISTRICT II P.O. Drawer DD, Art	icala, N	M 88210		<b></b>	up 4005	ACE DEDICA	TION PLAC	M3nr		
DISTRICT III 1000 Rio Brazos Rd.,	, Aztec	NM 87410	WELL LOCA	ATION A	from the out	AGE DEDICA er boundaries of t	re sector	Lin.	Well No.	
Operator				Lease	20_7 IIn	, <b>, , ,</b> ,		221M		
AMOCO	PRO	DUCTIO	N COMPANY		Range	ian 28-7 Un	<u>. 1 C </u>	County	<del></del>	
Unit Letter	Init Letter   Section Township		1 "		NMPM	R	RIO ARRIBA			
J	l L	25	28 NORT	<u> </u>						l
Actual Footage Loca	tion of	Well:	COUTU	e: 1		1850	feet from	the E	AST line	
1850	feet f	om the	SOUTH Formation	line and	Pool				Dedicated Act	E/2
Ground level Elev.	1		•		Basin	Dakota			320	Acres
6209	لــــــــــــــــــــــــــــــــــــــ	Basin	Dakota I to the subject well b	v colored pe	noil or hachus	e marks on the plat	below.			
2. If mor	e than o e than o stion, fo	one lease is ded one lease of dif arce-pooling, et	licated to the well, out Terent ownership is de	line each ar	ed identify the	ownership thereof (  he interest of all ow	both as to work	olidated by con	d royalty).	
this form	is nec	essary.	to the small until all in	terests have	been consolid	ated (by communiti	zation, unitizati	on, forced-poo	ling, or otherwise	)
or until	No allowable will be assigned to the well until a non-standard unit, eliminating such interest, h							OPERAL  I here contained he best of my kn  Signature  Printed Nam Kelly S  Position Asst. J	ATOR CERTI by certify that trein in true and trein in true and trein in true and beli  L  Stearns Business	FICATION  the information of complete to the of.
				25 <u>.</u>		-	the section of the se	I hereby o	VEYOR CER	well location shown from fuld notes of
		-			<b>©</b>		<u></u>	actual sus supervison correct to belief.  Due Surv	rveys made by in and that the o the best of reyed ULY 26,	same is true and my knowledge and
	<b>.</b>			2640	2000	1500 1000	500		Service D. MI	X (6) (g)





REF. 1850' F/SL 1850' F/EL

