Form 3160-5 (June 1990)

UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

MAY 1 5 1998

(DEPARTMENT OF THE INTERIOR		Expires: March 31, 1993	
		BUREAU OF LAND MANAGE	MENT	5. LEASE DESIGNATION AND SERIAL NO.
				NMSF 079294
	SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			
	Use "APPLICATION FOR PERMIT-" for such proposals			
	SUBMIT IN TRIPLICATE			7. IF UNIT OR CA, AGREEMENT DESIGNATION
	SUBMIT IN TRIPLICATE			SAN JUAN 28-7 UNIT
1.	TYPE OF WELL		8. WELL NAME AND NO.	
	OIL WELL GAS WELL OTHER : 11 1938		#221M	
2.	NAME OF OPERATOR		9. API WELL NO.	
	CONOCO			30-039-25358
3.		ND TELEPHONE NO.	5 79705-4500 (915) 686-5424	10. FIELD AND POOL, OR EXPLORATORY AREA
				BLANCO MV/BASIN DAKOTA 11. COUNTY OR PARISH, STATE
4.	1850' FSL & 1850' FEL, UNIT LETTER "J", SEC 25, T28N, R07W			
	1000 F			
12.				
	TYPE OF SUBMISSION TYP		OF ACTION	
	□ No	otice of Intent	Abandonment	Change of Plans
	Subsequent Report Final Abandonment Notice		Recompletion	New Construction
			Plugging Back	Non-Routine Fracturing
			Casing Repair	Water Shut-Off
			Altering Casing	Conversion to Injection
			Other: DHC MV/DK	Dispose Water (Note: Report results of multiple completion on Well Completion or
13	Describe Pron	posed or Completed Operations (Clearly state all p	artinent details, and give pertinent dates, including setting	Recompletion Report and Log Form.)
13.	13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			
	04/9/98	MIRU.		
04/13/98 Csg 170#, MV tbg 165#, DK 165#, NDWH, NUBOP, TOOH & LD 166 jts 1-1/4" tbg, attempt to pull 2-1/16" could not			attempt to pull 2-1/16" could not release	
	out of seal assembly.			
	04/14/98 Csg 250#, tbg 0#, BD well, pump 25 bbls down tbg, RU WL, RIH free point 2-1/16" tbg @ 5682', chemical cut tbg @ 5670',			
Ì	RD WL, TOOH & LD 166 jts 2-1/16" tbg, change over to 2-3/8" tbg, TIH w/ 2-3/8" OS, 6 - DC's, & 103 jts 2-3/8" tbg.			
	04/15/98 Csg 220#, BD well to rig pit, TIH w/ 70 more jts 2-3/8" tag fill @ 5684', RU BJ N2, CO to top of fish, latch & jar out of hole, TOOH w/ tools, LD 51 jts 2-1/6" tbg.			
	O4/16/98 Csg 220#, BD & kill w/ 30 bbls 1% KCl, TiH w/ Baker pkr plucker, 6 - 13-1/8" DC's & 2-3/8" tbg, RU BJ Ns, mill out Model D packer @ 5692', chase pkr to bottom, TOOH w/ tools, TiH w/ ½ mule shoe, 2-3/8" SN & tbg to 4382'. O4/17/98 Csg 220#, BD well TiH w/ 2-3/8" tbg tag fill @ 7365' (DK perfs 7165'-7360'), RU BJ N2, CO to 7394', circ. clean w/ N2 & sweeps of soap, PU tbg to 7246', land w/ 229 jts 2-3/8" tbg NDBOP, NUWH, pump N2 down csg to kick off tbg flow, RDMO.			
		sweeps of soap, FO tog to 7240, faild w	7 229 JIS 2-3/0	iz down csg to kick on tbg now, RDINO.
14	14. I hereby certify that the foregoing is true and correct			
'	Thereby certify that the loregoling is true and confect			
	Q = Q			
SIGNED Sylvia Johnson TITLE SYLVIA JOHNSON, As Agent for Conocco Inc. DATE 05/13/98				
(This space for Federal or State office use)				
AUCTED FOR RECORL				ACCEPTED FOR RECORL
	APPROVED BY		TITLE	DATE
Conditions of approval, if any:				84 5 1 T 4000