submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Su	ndry Notices and Reports on We	1:1 s = ::03	
1. Type of Well GAS	MAY 1 9 1994	5. Lease Number SF-080516B 6. If Indian, All. or Tribe Name	
2. Name of Operator MERIDIAN OIL 3. Address & Phone No. of PO Box 4289, Farming	①[L C①N] D[V] DIST 3 of Operator ston, NM 87499 (505) 326-9700		
4. Location of Well, Foo 1715'FSL, 1545'FWL So	ec.13, T-28-N, R-5-W, NMPM	30-039-25362 10. Field and Pool Tapacito PC Ext/ Basin Ft Coal 11. County and State Rio Arriba Co, NM	
12. CHECK APPROPRIATE BO Type of Submission _x_ Notice of Into Subsequent Rep Final Abandons	Recompletion port Plugging Back Casing Repair		
The cement design on this we complete this we the original Opecellophane flak The lead slurry will consist of: and 0.25 pps contained and 30.25 pps contained and 50.25 pps c	ell is changed from a two-stage production job to vell rigless; therefore, no stage tools can be used erations Plan as submitted: 100 sx Class "B" w/2 es (15.6 ppg, 1.18 cu.ft./sx, 5.2 gal/sx). Class "B" cmt w/0.035 gal/sx foam stabilizer, 1 ellophane flakes. This slurry will be foamed using amed slurry will be used (1140 cu.ft. of foamed shan a Pozmix lead slurry. erator, recognizes the responsibility to test for ce be approved through the appropriate regulatory	 The tail slurry will be the same as in 2% calcium chloride and 0.25 pps 5% foaming agent, 2% calcium chloride g 21,040 SCF of N2 to a 7.5 ppg weight lurry). This slurry should give a better ment job success. Any remedial work, if 	
14. I hereby certify the Signed State of State o	Title		
	48/14 D	DISTRICT MANAGER	