

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports 04 AUG 11 AM 10:16

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1715' FSL, 1545' FWL, Sec. 13, T-28-N, R-5-W, NMPM

5. Lease Number  
SF-08516B  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
San Juan 28-5 Unit  
8. Well Name & Number  
San Juan 28-5 U #211  
9. API Well No.  
30-039-25362  
10. Field and Pool  
Basin Frt Coal/  
Tapacito PC Ext  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

|                                                       |                                             |                                                  |
|-------------------------------------------------------|---------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment        | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion       | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back      | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                       | <input type="checkbox"/> Casing Repair      | <input type="checkbox"/> Water Shut off          |
|                                                       | <input type="checkbox"/> Altering Casing    | <input type="checkbox"/> Conversion to Injection |
|                                                       | <input checked="" type="checkbox"/> Other - |                                                  |

13. Describe Proposed or Completed Operations

REVISED

7-2-94 Circ 30 bb cmt to surface.  
7-3/8-94 Drilling.  
7-9/10-94 Reached TD @ 4665'. Ran logs.  
7-11-94 Ran 108 jts 4 1/2" 10.5# K-55 csg set @ 4635'. PBTD @ 4590'. Cmtd first stage w/681 sx Class "B" cmt w/0.75% CFS, 2% calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele foamed w/60 SCF N2 (1498 cu.ft.). Tailed w/115 sx Class "B" cmt w/2% calcium chloride (136 cu.ft.). Cmt cap w/115 sx Class "B" cmt w/2% calcium chloride (148 cu.ft.). Circ 20 bbl to pit. PT 4 1/2" csg to 3800 psi OK. RD. Released rig @ 6:00 p.m. 7-10-94.  
7-14-94 MIRU. TIH w/4 1/2" gge ring. PT to 1000 psi. OK. TOH. RD.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 8/10/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date 8/10/94 FOR RECORD  
CONDITION OF APPROVAL, if any:

AUG 11 1994

FARMINGTON DISTRICT OFFICE

BY [Signature]