Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

		_		OGRID Number				
Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499					14538 Well name change from San Juan 28-5 Unit #211			
								API Number
()-039-25362			Basin Frui			·····	71629	
Property Code			8. Property l				9. Well Number	
7461 I. 10. Suri	1 face Locat	<u> </u>	San Juan 2	28-5 Unit NP	·		211	<u> </u>
I. 10. Suri	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	3 28N	5W	Lot Idii	t	South		West	Rio Arriba
	tom Hole l	Location	-	A	<u> </u>	<del></del>		·#
I or lot no Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2 Ise Code 13. Producing	g Method Code	14. Gas Co	nnection Date	15. C-129 Permit	Number	16. C-129 Effecti	ve Date	17. C-129 Expiration of
Flowing		<u> </u>		<u> </u>		<u> </u>		
II. Oil and Gas Tr				<del>,</del>	·	<del></del>		
8 Transporter 19. Transporter Name				20. POD	21. O/G	22. POD ULSTR Location and Description		
OGRID and Address 9018					0		and Descri	puon
Giant Industries				1	1	I		
151618 El Paso Field Services					G		liti MAR -	2 1020
ELLASOLI	elu Sel vices							<u>2 1939 – </u>
							OUL GOI	AL HARV
	-				1		Disi	i g
V. Produced Wat	ter			•				
23. POD				24. POD ULS	STR Location and I	Description	Marine de la la grandica de la companya de la compa	Company of the Compan
7. Well Completion								
Spud Date 26. Ready Da		Date	Date 27. TD		28. PBTD		29. Perforations 30. DHC, DC, MO	
. Space Date					1			
		31. Casing	& Tubing Size	e	32. Depth Set		33. Sacks Cement	
		31. Casing	& Tubing Size	e	32. Depth Set			I
		31. Casing	& Tubing Size	е	32. Depth Set			
		31. Casing	& Tubing Size	e	32. Depth Set			I
D. Hole Size	2	31. Casing	L & Tubing Siz	e	32. Depth Set			
7I. Well Test Data	a	31. Casing	L & Tubing Size	36. Test Date	32. Depth Set	38. Tbg. Pressi	33. Sacks Cement	
71. Well Test Dat.	a		l & Tubing Siz	36. Test Date	37. Test Length		33. Sacks Cement	39. Csg. Pressure
YI. Well Test Dat.	a	31. Casing 41. Oil	& Tubing Size			38. Tbg. Presst	33. Sacks Cement	39. Csg. Pressure 45. Test Method
71. Well Test Dat.	a		& Tubing Siz	36. Test Date	37. Test Length		33. Sacks Cement	39. Csg. Pressure
7I. Well Test Dat.	a		& Tubing Size	36. Test Date	37. Test Length		33. Sacks Cement	39. Csg. Pressure 45. Test Method
7I. Well Test Data 4. Date New Oil  7. Choke Size	the rules and re	41. Oil	he Oil Conser	36. Test Date 42. Water	37. Test Length 43. Gas	44. AOF	33. Sacks Cement	39. Csg. Pressure 45. Test Method Shut-in
7I. Well Test Dat. 4. Date New Oil 5. Choke Size  46. I hereby certify that Division have been com	the rules and re	41. Oil	he Oil Conser	36. Test Date 42. Water	37. Test Length 43. Gas	44. AOF	33. Sacks Cement	39. Csg. Pressure 45. Test Method Shut-in
7I. Well Test Data 4. Date New Oil  7. Choke Size	the rules and re	41. Oil	he Oil Conser	36. Test Date 42. Water	37. Test Length 43. Gas	44. AOF	33. Sacks Cement  DIE  VATION DIV	39. Csg. Pressure 45. Test Method Shut-in
7I. Well Test Data 4. Date New Oil  O. Choke Size  46. I hereby certify that Division have been comtrue and complete to the	the rules and re	41. Oil	he Oil Conser	36. Test Date 42. Water	37. Test Length 43. Gas  OII Approved by:	44. AOF  CONSER	33. Sacks Cement	39. Csg. Pressure 45. Test Method Shut-in
7I. Well Test Data 4. Date New Oil  O. Choke Size  46. I hereby certify that Division have been comtrue and complete to the	the rules and re plied with and the best of my know	41. Oil gulations of that the informwledge and be	he Oil Consernation given ab	36. Test Date 42. Water	37. Test Length 43. Gas	44. AOF  CONSER	33. Sacks Cement  ATION DIV	39. Csg. Pressure 45. Test Method Shut-in
7I. Well Test Dat. 4. Date New Oil 0. Choke Size  46. I hereby certify that Division have been com	the rules and re plied with and the best of my know	41. Oil	he Oil Consernation given ab	36. Test Date 42. Water	37. Test Length 43. Gas  OII Approved by:	44. AOF  CONSER	33. Sacks Cement  ATION DIV	39. Csg. Pressure 45. Test Method Shut-in
7I. Well Test Dat. 4. Date New Oil  O. Choke Size  46. I hereby certify that Division have been complete to the ignature.	the rules and re plied with and the best of my know	41. Oil gulations of that the informwledge and be	he Oil Consernation given ab	36. Test Date 42. Water	37. Test Length 43. Gas  OII  Approved by:  Title:	44. AOF  CONSER	33. Sacks Cement  WATION DIV	39. Csg. Pressure 45. Test Method Shut-in
7I. Well Test Dat. 4. Date New Oil 0. Choke Size  46. I hereby certify that Division have been complete to the ignature rinted Name eggy Bradfield	the rules and replied with and the best of my know	41. Oil gulations of that the informwledge and be	he Oil Consernation given ab	36. Test Date 42. Water	37. Test Length 43. Gas  OII  Approved by:  Title:	44. AOF  CONSER	33. Sacks Cement  WATION DIV	39. Csg. Pressure 45. Test Method Shut-in
7I. Well Test Dat. 4. Date New Oil 2. Choke Size  46. I hereby certify that Division have been complete to the ignature.	the rules and replied with and the best of my know	41. Oil gulations of that the informwledge and be	he Oil Consernation given ab	36. Test Date 42. Water	37. Test Length 43. Gas  OII  Approved by:  Title:	44. AOF  CONSER	33. Sacks Cement  WATION DIV	39. Csg. Pressure 45. Test Method Shut-in

Title

Date

Printed Name