UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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•	BUREAU OF HAMD MAMAGEMENT	ek (627 1 27 1 : 60 <u> </u>
Sun	dry Notices and Reports on W	Tells
1. Type of Well GAS	MEGETVED MAY 1 9 1994	5. Lease Number SF-079520A 6. If Indian, All. or Tribe Name
		7. Unit Agreement Name
2. Name of Operator MERIDIAN OIL	OIL CON. DIV.	San Juan 28-5 Unit 8. Well Name & Number
	con, NM 87499 (505) 326-970	30-039-25364
4. Location of Well, Foot 1850'FSL, 985'FWL Sec	age, Sec., T, R, M .25, T-28-N, R-5-W, NMPM	10. Field and Pool Tapacito PC Ext/ Basin Ft Coal 11. County and State
	<i>4</i> 3	Rio Arriba Co, NM
Type of Submission _x_ Notice of Inte Subsequent Rep Final Abandonm	Recompletion Plugging Back	Action _x_ Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection
The cement design on this well complete this we the original Oper cellophane flake. The lead slurry will consist of: and 0.25 pps cellophane strength the design of the control of the co	Il is changed from a two-stage production job ell rigless; therefore, no stage tools can be userations Plan as submitted: 100 sx Class "B" es (15.6 ppg, 1.18 cu.ft./sx, 5.2 gal/sx). Class "B" cmt w/0.035 gal/sx foam stabilized blophane flakes. This slurry will be foamed used slurry will be used (976 cu.ft. of foamed nan a Pozmix lead slurry. Erator, recognizes the responsibility to test for be approved through the appropriate regulate.	w/2% calcium chloride and 0.25 pps r, 1.5% foaming agent, 2% calcium chloride ising 18,290 SCF of N2 to a 7.5 ppg weight slurry). This slurry should give a better cement job success. Any remedial work, is
Signed Jayy Stadhe	nat the foregoing is true and the Title Regulatory	Affairs Date 5/9/94
(This space for Federal APPROVED BY	Title	APPDATE
CONDITION OF APPROVAL,	if any:	APR 1 0 1994 C