

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 5160-0 111-30

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLSS DECK ☐ DIFF. CENVR ☐ Other ☐ 5160-0 111-30

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1290'FNL, 2314'FEL

At top prod. interval reported below

At total depth

NSL-3361(NSP) DHC-1012
14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SE-079520A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit #230

9. API WELL NO.

30-039-25364

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal
Tapacito Pic.Cliffs Ext

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.25, T-28-N, R-5-W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

15. DATE SPUDDED 5-30-94 16. DATE T.D. REACHED 6-7-94 17. DATE COMPL. (Ready to prod.) 10-11-94 18. ELEVATIONS (DF, RKB, ST, GR, ETC.)* 6775 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3940 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0-3940 24. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

DHC w/Fruitland Coal

25. TYPE ELECTRIC AND OTHER LOGS RUN
3712-3844 Pictured Cliffs

Ind-GR, CNL, LDT, ML, 4-Arm Cal

27. WAS WELL CORRED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	(TOP OF CEMENT, CEMENTING RECORD)	AMOUNT PULLED
8 5/8	24#	641	12 1/4	543 cu.ft.	
4 1/2	10.5#	3940	7 7/8	677 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3867	

31. PREPARATION RECORD (Interval, size and number)

3712-3844

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3712-3844	150,000# 20/40 Ariz sd
	50,852 gal 30# x-link gel

33. PRODUCTION

DATE FIRST PRODUCTION 10-11-94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

SI 660 SI 740 TEST WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Affairs

DATE 11-30-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

White, cr-gr ss.

Gry sh interbedded w/tight, gry, fine-gr ss.

Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.

Bn-Gry, fine grn, tight ss.

Ojo Alamo	3053'
Kirtland	3224'
Fruitland	3363'
Pic.Cliffs	3707'