

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2001 FEB 22 PM 1:44

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505)

4. Location of Well, Footage, Sec., T, R, M

1290' FNL, 2314' FEL, Sec. 25, T-28-N, R-5-W, NMPM

5. Lease Number
SF-079520A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 28-5 U #230

9. API Well No.
30-039-25364

10. Field and Pool
Basin Fruitland Coal/
Tapacito Pict. Cliffs

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Long term shut-in

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

The referenced well was completed with an open-hole cavity several years ago in an attempt to prove up that style of completion in the under pressured coal. Commonly employed in the Fruitland fairway, where original pressures were high and coal quality and characteristics differ from that found in the 28N-5W area, it was hoped that this style completion if administered in a somewhat modified fashion could be economically used outside the fairway. However this attempt was not successful. Also in adjacent wells the more traditional cased and fracture stimulated completions have met with poor results.

Burlington in conjunction with several vendors is currently performing a study of the various completion techniques utilized throughout the entire under pressured Fruitland reservoir to find the optimum style overall as well as more localized areas. Additionally, we are examining modifications to past techniques, investigating new technologies, and looking to other basins for examples which might improve production performance.

At present Burlington does not feel it can economically return this well to production. However we are hopeful that our study and some modified techniques we already have planned over the next year will prove up some options for future completions/recompletions. It is anticipated that the current study and planned work will take the majority of the year. After that we will need to implement conclusions in some control areas before moving into areas such as the 28N-5W township. In which case we would like to avoid wasting this well to a plug and abandon at the present time. If we meet with success we may be able to return this well and many like it to economically productive levels. If we are unsuccessful then we will proceed with plugging this well.

THIS APPROVAL EXPIRES

APR 01 2002

14. I hereby certify that the foregoing is true and correct.

Signed
no

[Signature]

Title Regulatory Supervisor Date 2/21/01

(This space for Federal or State Office use)

APPROVED BY Title Date 2/26/01

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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