



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ADMINISTRATIVE ORDER DHC-1011

Meridian Oil Company
P.O. Box 4289
Farmington, NM 87499-4289

Attention: John D. Clayton

*San Juan 28-5 Unit Well No. 236
Unit M, Section 26, Township 28 North, Range 5 West, NMPM,
Rio Arriba County, New Mexico.
Basin-Fruitland Coal and Undesignated-Pictured Cliffs Pools*

RECEIVED
MAY 31 1994
OIL CON. DIV.
DIST. 3

Dear Mr. Clayton:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 20 barrels per day, and total water production shall not exceed 40 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be in accordance with the allocation formula shown on Exhibit "A", attached hereto and made a part hereof. Any condensate production will be allocated entirely to the Undesignated-Pictured Cliffs interval.

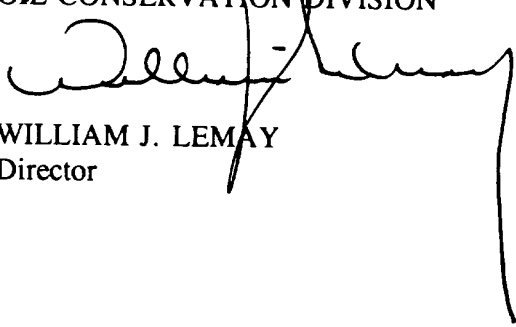
The operator is responsible for reporting the monthly gas production from the subject well to the Division utilizing the allocation formula adopted herein. An annual report shall be submitted by the operator to both the Aztec and Santa Fe offices of the Division showing the complete computations for the previous twelve-month period.

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 25th day of May, 1994.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L

WJL/DRC/amg

cc: Oil Conservation Division - Aztec
U.S. Bureau of Land Management - Farmington

S.J. 28-5 UNIT #236

MONTHLY GAS PRODUCTION ALLOCATION FORMULA

GENERAL EQUATION

$$Q_t = Q_{ftc} + Q_{pc}$$

WHERE: Q_t = TOTAL MONTHLY PRODUCTION (MCF/MONTH)
 Q_{ftc} = FRUITLAND COAL (FTC) MONTHLY PRODUCTION
 Q_{pc} = PICTURED CLIFFS (PC) MONTHLY PRODUCTION (MCF/MONTH)

REARRANGING THE EQUATION TO SOLVE FOR Q_{ftc} :

$$Q_{ftc} = Q_t - Q_{pc}$$

ANY PRODUCTION RATE OVER WHAT IS CALCULATED FOR THE PICTURED CLIFFS (PC) USING THE APPLIED FORMULA IS FRUITLAND COAL (FTC) PRODUCTION.

PICTURED CLIFFS (PC) FORMATION PRODUCTION FORMULA IS:

$$Q_{pc} = Q_{pci} * e^{\{-(D_{pc}) * (t)\}}$$

WHERE: Q_{pci} = INITIAL PC MONTHLY FLOW RATE (CALCULATED FROM FLOW TEST)
 D_{pc} = PICTURED CLIFFS MONTHLY DECLINE RATE CALCULATED FROM:
 $D_{pc} = (Q_{pci} - Q_{pcabd}) / N_{p(pc)}$
See Determination of Q_{pci} and PC Estimated Ultimate Recovery (EUR)
 $Q_{pcabd} = 300 \text{ MCF/M}$

WHERE: $N_{p(pc)}$ = PICTURED CLIFFS ESTIMATED ULTIMATE RECOVERY (EUR)
 $P^* \times 0.55 \text{ MMCF/PSI}^{**} \times R_f$
 P^* = INITIAL RESERVOIR PRESSURE (7 DAY SIBHP)
 R_f = RECOVERY (FIELD ANALOGY): = 0.95
 ** DETERMINED FROM MATERIAL BALANCE (FIELD ANALOGY) AND VOLUMETRIC RESERVES (LOG ANALYSIS)

By calculating PC EUR FROM SIBHP and determining PC initial flow rate, D_{pc} can then be estimated utilizing the previously described parameters

THUS: $Q_{ftc} = Q_t - Q_{pci} * e^{\{-(D_{pc}) * (t)\}}$

WHERE: (t) IS IN MONTHS

REFERENCE: Thompson, R. S., and Wright, J. D., "Oil Property Evaluation", pages 5-2, 5-3, 5-4.

Ernie Busch

From: Ernie Busch
To: David Catanach
Subject: MERIDIAN OIL INC. (DHC)
Date: Tuesday, May 17, 1994 7:39AM
Priority: High

WELL NAME & NO. SAN JUAN 28-5 UNIT #236
LOCATION M-26-28N-05W
RECOMMEND: APPROVAL

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OPERATOR'S MONTHLY REPORT
Form C-115 - Revised 1/1/89
See Distribution and Code
Information Bottom of Page

Company or Operator Trust of Edward Gerber and Iris Gerber Danson P.O. Box 2596 Farmington, NM 87499
Address 2596 Zip 87499
For Month April, 91 Page 1 of 1

POOL NAME (Underline) *Lease Name	WELL NO.	UNIT	SEC.	TWP	RNG	WELL STATUS		INJECTION		PRODUCTION		DISPOSITION OF GAS			DISPOSITION OF OIL			
								VOLUME	PRESS.	BARRELS OIL/COND. PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED (MCF)	DAYS PROD.	SOLD	TRANS- POR- TER	OTHER	C O D E	OIL ON HAND AT BEG. OF MONTH

LEASE NAME - Include State Land Lease Number or Federal Lease Number

Blanco Mesa Verde

Ired State No. 1
E178-4
N-32-30-7

F	-	-	-	1,041	29.6	1,041	EPNG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
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RECEIVED
MAY 28 1991
OIL CON. DIV.
DIST. 3

DISTRIBUTION
Original OCD Santa Fe
One Copy OCD Dist. Office
In which lease is located
One Copy to Transporter (t)
DATE DUE
To be premarked by 24th day of next
succeeding month.

STATUS CODE
F... FLOWING
P... PUMPING
G... GAS LIFT
S... SHUT IN
T... TEMP ABANDONED
L... LIEGION
D... DISCONTINUED

OTHER GAS DISPOSITION CODE
X... USED OFF LEASE
D... USED FOR DRILLING
G... GAS LIFT
L... LOSS (MCF ESTIMATED)
E... EXPLANATION ATTACHED
R... REPRESSURING OR
V... VENTED
U... USED ON LEASE

OTHER OIL DISPOSITION CODE
C... CIRCULATING OIL
L... LOST
S... SEDIMENTATION (B.S.W.)
E... EXPLANATION ATTACHED
T... THEFT

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND
COMPLETE TO THE BEST OF MY KNOWLEDGE

Typed Name R.E. Fielder Phone Number 325-5220

Agent

Signature R.E. Fielder Position Agent Date 5/24/91

Signature _____ Date _____

April 21, 1994

New Mexico Oil Conservation Division
Attn: Mr. Bill LeMay
P.O. Box 2088
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

RECEIVED
APR 26 1994
OIL CON. DIV.
DIST. 3

RE: San Juan 28-5 Unit #236
Unit M, Section 26, T28N, R05W
Rio Arriba County, New Mexico
Downhole Commingling Request

Dear Mr. LeMay:

Meridian Oil Inc. is applying for an administrative downhole commingling order for the referenced well in the Pictured Cliffs and the Basin Fruitland Coal fields. The ownership of the zones to be commingled is common. All offsetting acreage in this case belongs to Meridian Oil Inc. A letter has been sent to the Bureau of Land Management notifying them.

The Fruitland Coal and Pictured Cliffs wells producing in this area operated by Meridian are marginally productive. Based on offset production in this area, drilling of separate wells and dual completions to produce the Fruitland Coal and Pictured Cliffs are not economically justified. The only economical way to recover the Fruitland Coal and Pictured Cliffs reserves in this drill block is to downhole commingle production from both zones in this well.

It is proposed to complete the Pictured Cliffs formation and test its production. It is then proposed to set a bridge plug above the Pictured Cliffs, perforate and stimulate the Fruitland Coal, and test its production. The bridge plug will then be removed, and both zones produced through a single string of tubing. The reservoir characteristics of each of the subject zones are such that underground waste will not be caused by the proposed commingling. Neither producing interval makes oil, and only minimal amounts of similar water are produced in the offset wells. The average shut-in pressures in the area for the Pictured Cliffs and Fruitland Coal are 1090 and 1070 psi, respectively.

The allocation of the commingled production will be calculated using the attached allocation formula. This formula is based on offset Pictured Cliffs production performance (material balance) and volumetrics, and uses accepted Reservoir Engineering methods to allocate the Pictured Cliffs reserves. This addresses the Fruitland Coal producing characteristics of early life inclining production rates.

New Mexico Oil Conservation Division
Mr. Bill LeMay
San Juan 28-5 Unit #236
Downhole Commingling Request
Page Two

Approval of this commingling application will allow for the prevention of wasted resources and protection of correlative rights. Included with this letter are plats showing ownership of offsetting leases for both the Pictured Cliffs and Fruitland Coal, a copy of the letter to the BLM and an allocation formula.

Sincerely,

A handwritten signature in black ink, appearing to read "John D. Clayton for JDC".

John D. Clayton
Regional Engineer

SHL/rjp
Attachments

cc: Frank T. Chavez - NMOCD/Aztec

April 21, 1994

**Bureau of Land Management
1235 La Plata Highway
Farmington, NM 87401**

**RE: San Juan 28-5 Unit #236
Unit M, Section 26, T28N, R05W
Rio Arriba County, New Mexico
Downhole Commingle Request**

Gentlemen:

Meridian Oil Inc. is in the process of applying for a downhole commingling order from the New Mexico Oil Conservation Division (NMOCD) for the referenced well located in Rio Arriba County, New Mexico. The approved application will commingle the Pictured Cliffs and the Basin Fruitland Coal fields.

The purpose of this letter is to notify you of Meridian's application. If you have no objections to the NMOCD issuing a commingling order, we would appreciate your signing this letter and returning the original to Mr. LeMay at the following address with a copy to this office:

**Mr. William LeMay
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501**

Your prompt attention to this matter would be appreciated.

Yours truly,



**John D. Clayton
Regional Engineer**

The undersigned hereby waives objection to the referenced Downhole Commingle Request.

COMPANY/OWNER: _____

TITLE: _____

DATE: _____

S.J. 28-5 UNIT #236

MONTHLY GAS PRODUCTION ALLOCATION FORMULA

GENERAL EQUATION

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 $P^* \times 0.55 \text{ MMCF/PSI}^{**} \times R_f$
 P^* = INITIAL RESERVOIR PRESSURE (7 DAY SIBHP)
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By calculating PC EUR FROM SIBHP and determining PC initial flow rate, D_{pc} can then be estimated utilizing the previously described parameters

THUS: $Q_{ftc} = Q_t - Q_{pci} * e^{\{-(D_{pc}) * (t)\}}$

WHERE: (t) IS IN MONTHS

REFERENCE: Thompson, R. S., and Wright, J. D., "Oil Property Evaluation", pages 5-2, 5-3, 5-4.

S.J. 28-5 UNIT #236

DETERMINATION OF Q_{pci} : (INITIAL PICTURED CLIFFS MONTHLY PRODUCTION)

$$Q_{pci} = Q_t(1) \times Q_{pc}(p) / \{Q_{pc}(p) + Q_{ftc}(p)\}$$

WHERE:

$Q_t(1)$ = FIRST MONTH TOTAL PRODUCTION (MCF)

$Q_{pc}(p)$ = FINAL PICTURED CLIFFS FLOW TEST (MCFPD)

$Q_{ftc}(p)$ = FINAL FRUITLAND COAL FLOW TEST (MCFPD)

S.J. 28-5 UNIT #236

EXAMPLE DETERMINATION OF:

(a) $N_p(pc)$

(b) Q_{pci}

(c) D_{pc}

PC EUR

INITIAL PC MONTHLY FLOW RATE

PC MONTHLY DECLINE RATE

(a) DETERMINATION OF $N_p(pc)$

$$N_p(pc) = 0.55 \text{ (MMCF/PSI)} \times P^* \text{ (PSI)} \times R_f$$

$$P^* = 1090 \text{ PSI (FROM 7 DAY SIBHP)}$$

$$N_p(pc) = 0.55 \text{ MMCF/PSI} \times 1090 \text{ PSI} \times 0.95$$

$$\underline{N_p(pc) = 570 \text{ MMCF}}$$

(b) DETERMINATION OF Q_{pci}

$$Q_{pci} = Q_t(1) \times \{Q_{pc}(p) / (Q_{pc}(p) + Q_{ftc}(p))\}$$

$$Q_t(1) = 15,000 \text{ MCF}$$

$$Q_{pc}(p) = 500 \text{ MCF/D}$$

$$Q_{ftc}(p) = 400 \text{ MCF/D}$$

1ST MONTH TOTAL PRODUCTION

PC FLOW TEST

FTC FLOW TEST

$$Q_{pci} = 15,000 \text{ MCF/M} \times \{500 \text{ MCF/D} / (500 \text{ MCF/D} + 400 \text{ MCF/D})\}$$

$$\underline{Q_{pci} = 8,333 \text{ MCF/M}}$$

(c) DETERMINATION OF D_{pc}

$$D_{pc} = (Q_{pci} - Q_{pcabd}) / N_{pc}$$

$$Q_{pcabd} = 300 \text{ MCF/M}$$

$$D_{pc} = (8,333 \text{ MCF/M} - 300 \text{ MCF/M}) / (570,000 \text{ MCF})$$

$$\underline{D_{pc} = 0.014/\text{M}}$$

$$\underline{\text{THUS: } Q_{ftc} = Q_t(\text{MCF/M}) - 8,333(\text{MCF/M}) \times e^{\{-(0.014(1/\text{M}))\}} \times t(\text{M})\}}$$

MERIDIAN OIL INC

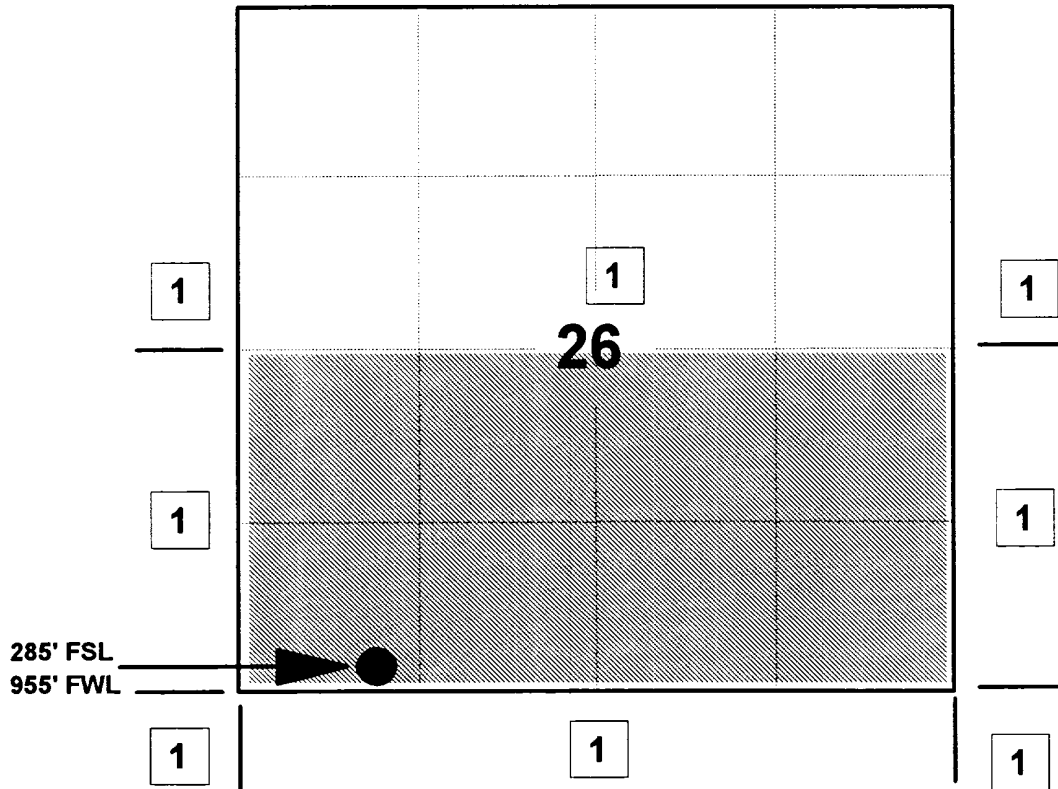
SAN JUAN 28-5 UNIT #236

OFFSET OPERATOR \ OWNER PLAT

Pictured Cliffs / Fruitland Coal Commingle Well

Unorhtodox Fruitland Coal Well Location

Township 28 North, Range 5 West



1) Meridian Oil Inc

Fruitland Coal Formation

MERIDIAN OIL INC

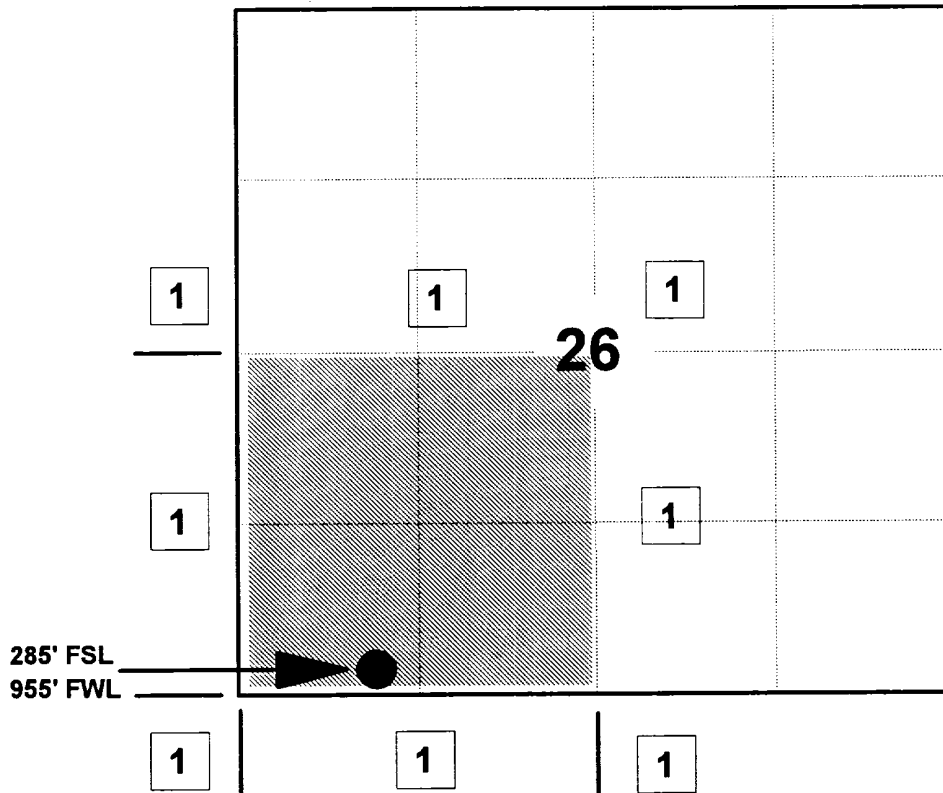
SAN JUAN 28-5 UNIT #236

OFFSET OPERATOR \ OWNER PLAT

Pictured Cliffs / Fruitland Coal Commingle Well

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Township 28 North, Range 5 West



1) Meridian Oil Inc

Pictured Cliffs Formation