

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079520A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit #236

9. API WELL NO.

30-039-25365

10. FIELD AND POOL OR WILDCAT

Tapacito Pictured Cliffs

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26 T. 28 N. R. 5 W.

12. COUNTY OR PARISH

13. STATE

Rio Arriba NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEV ☐ Other 54 DEC-6 AM 8:25

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CONVR. ☐ Other 070 P. PICTURED CLIFFS

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 285' FSL, 955' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. NSL-3365 DATE ISSUED DHC-1011

15. DATE SPUDDED 6-8-94 16. DATE T.D. REACHED 6-14-94 17. DATE COMPL. (Ready to prod.) 10-18-94 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6728 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3754 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 2 23. INTERVALS DRILLED BY 0-3754 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3443-3567 Fruitland Coal DHC w/Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Ind-GR, CNL, LDT, ML, 4-Arm CAL 27. WAS WELL CORDED No

28. CARING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	509	12 1/4	543 cu.ft.	
4 1/2	10.5#	3750	7 7/8	1955 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3675	

31. PREPARATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3443-3567		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3443-3567	Acid w/21,000 gal HCl

33. PRODUCTION							
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
10-18-94				Flowing			
DATE OF TEST		HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.
10-18-94						150 Pitot Gauge	
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
SI 850		SI 920					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 11-30-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2975'	3107'	White, cr-gr ss.			
Kirtland	3107'	3320'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3320'	3593'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2975'	
				Kirtland	3107'	
				Fruitland	3320'	
Pictured Cliffs	3593'	3754'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3593'	

[illegible]