

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079520A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit #236

9. API WELL NO.

30-039-25365

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY

Tapacito Pic. Cliffs Ext

OR AREA

Sec. 26 T-28-N R-5-W

12. COUNTY OR PARISH

Rio Arriba NM

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEY ☐ (Indep. ☐ 30-039-25365

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ (Indep. ☐ 30-039-25365

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 285' FSL, 955' FWL

At top prod. interval reported below

At total depth

NSL-3365 DHC-1011

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

6-8-94 6-14-94 10-18-94 6728 GR

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

3754 2 0-3754

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3594-3690 Pictured Cliffs

DHC w/Fruitland Coal

27. TYPE ELECTRIC AND OTHER LOGS RUN

Ind-GR, CNL, LDT, ML, 4-Arm CAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	509	12 1/4	543 cu. ft.	
4 1/2	10.5#	3750	7 7/8	1955 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3675	

31. PERFORATION RECORD (Interval, size and number)

3594-3690

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3594-3690	159,500# 20/40 Ariz sd
	43,764 gal 30# x-link gel

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-18-94		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
10-18-94			→		40 Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 850	SI 920	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Affairs

DATE 11-30-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2975'	3107'	White, cr-gr ss.	Ojo Alamo	2975'	
Kirtland	3107'	3320'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3107'	
Fruitland	3320'	3593'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3320'	
Pictured Cliffs	3593'	3754'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3593'	

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer UD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-10-
Revised February 21, 1997
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Meridian Oil Inc. PO Box 4289 Farmington, NM 87499		OGRID Number 14538
NSL-3365 DHC-1011		Reason for Filing Code New Well
API Number 30 - 039-25365	Pool Name Tapacito Pictured Cliffs	Pool Code 85920
Property Code 7460	Property Name San Juan 28-5 Unit	Well Number 236

II. Surface Location

UI or lot no.	Section	Township	Range	Lot Ids	Feet from lbc	North/South line	Feet from lbc	East/West line	County
M	26	28N	5W		285	South	955	West	Rio Arriba

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Ids	Feet from lbc	North/South line	Feet from lbc	East/West line	County
same									
Le Code F	Producing Method Code F	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
014538	Meridian Oil Inc. PO Box 4289, Farmington, NM	2 813 910		
025244	Williams Field Services	2 813 911	G	

IV. Produced Water

POD	POD ULSTR Location and Description
2 813 912	

V. Well Completion Data

Spud Date	Ready Date	TD	FSTD	Perforations
6-8-94	10-18-94	3754		3594-3690
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
12 1/4	8 5/8	509	543 cu. ft.	
7 7/8	4 1/2	3750	1955 cu. ft.	
	2 3/8	3675		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
		10-18-94		SI 850	SI 920
Choke Size	Oil	Water	Gas	AOF	Test Method
			40		F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Peggy Bradfield*

Printed name: Peggy Bradfield

Title: Regulatory Representative

Date: 11-30-94 Phone: 505-326-9700

OIL CONSERVATION DIVISION

Approved by: Original Signed by FRANK T. CHAVEZ

Title: SUPERVISOR DISTRICT #3

Approval Date: JAN 03 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date