

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

<p>1. <b>Type of Well</b> GAS</p> <hr/> <p>2. <b>Name of Operator</b> <b>MERIDIAN OIL</b></p> <hr/> <p>3. <b>Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b> 1450' FNL, 790' FEL Sec. 32, T-28-N, R-5-W, NMPM</p>	<p>5. <b>Lease Number</b> SF-079521</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b> San Juan 28-5 Unit</p> <p>8. <b>Well Name &amp; Number</b> San Juan 28-5 U 240</p> <p>9. <b>API Well No.</b> 30-039-25366</p> <p>10. <b>Field and Pool</b> Basin Ft Coal/ Tapacito PC Ext</p> <p>11. <b>County and State</b> Rio Arriba Co, NM</p>
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

**Type of Action**

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injectio
	<input type="checkbox"/> Other -	

**13. Describe Proposed or Completed Operations**

06-14-94 TD 221'. Spud @ 7:00 p.m. 6-14-94. Drl surface hole. Ran 5 jts 8 5/8", 24.0#, K-55 ST&C csg set @ 221'. Cmt w/235 sx Class "B" w/3% calcium chloride and 0.25 pps flocele (277 cu.ft.). Circ 12 bbl cmt to surface.

06-20-94 TD 3520'. Ran 80 jts 4 1/2", 10.53, K-55 ST&C csg set @ 3520'. Cmt first stage w/38 sx Class "B" 65/35 Poz w/2% calcium chloride, 0.25 pps flocele and 5 pps gilsonite (68 cu.ft.), tail w/100 sx Class "B" neat w/2% calcium chloride (118 cu.ft.). Circ 28 bbl cmt to surface. Cmt second stage w/667 sx Class "B" 65/35 Poz w/2% calcium chloride and 0.25 pps flocele (1181 cu.ft.), tail w/25 sx Class "B" neat w/2% calcium chloride (30 cu.ft.). Circ 20 bbl cmt to surface. PT 3800 psi. Stage tool @ 3034'.

14. I hereby certify that the foregoing is true and correct.

Signed *Debra J. Bradburn* Title Regulatory Affairs Date 6/27/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

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JUN 29 1994

FARMINGTON DISTRICT OFFICE

BY *Sum*

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