UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



| BUKEAU U | F DANS MANAGEMENT | <u> </u> | 1 3: 24 | |
|---|---|--------------|---|--|
| Sundry Noti | ces and Reports on Wel | ls | | |
| 1. Type of Well GAS | DECEIVED MAY 2 6 1994 | 6. | Lease Number SF-079729 If Indian, All. or Tribe Name | |
| 2. Name of Operator | OIL COM. DIV | 7. | Unit Agreement Name | |
| MERIDIAN OIL | DIST. 3 | | San Juan 28-4 Unit Well Name & Number | |
| 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM | | 9. | San Juan 28-4 U 17R 9. API Well No. 30-039-25381 | |
| 4. Location of Well, Footage, Sec 1505'FNL, 950'FEL Sec.20, T-2 | | | Choza Mesa PC Ext/Basin Ft Coal County and State Co, NM | |
| 12. CHECK APPROPRIATE BOX TO IND | ICATE NATURE OF NOTICE Type of Act | | ORT, OTHER DATA | |
| Type of Submission _x_ Notice of Intent | Abandonment Recompletion | x Cha | inge of Plans Construction | |
| Subsequent Report | Plugging Back Casing Repair | | n-Routine Fracturing er Shut off | |
| Final Abandonment | Altering Casing Other - | | | |
| 13. Describe Proposed or Comple | ted Operations | . | | |
| the original Operations Plan | Revised from a two-stage production job to a erefore, no stage tools can be used. as submitted: 100 sx Class "B" w2% 1.18 cu.ft./sx, 5.2 gal/sx). | The tai | I slurry will be the same as in | |
| | es. This slurry will be foamed using Il be used (1119 cu.ft. of foamed slu | 20,670 | SCF of N2 to a 7.5 ppg weight | |
| Meridian Oil, as a prudent operator, recogning necessary, will be approved to | izes the responsibility to test for centhrough the appropriate regulatory a | | success. Any remedial work, it | |
| 14. I hereby certify that the f | oregoing is true and c | orre | et. | |
| | Title <u>Regulatory Af</u> | fairs | <u> Date 5/17/94</u> | |
| (This space for Federal or State APPROVED BY | e Office use) Title | | Date | |
| CONDITION OF APPROVAL, if any: | | AF | PROVED | |
| | | | 100A | |

WANTED.