

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1505'FNL, 950'FEL, Sec.20, T-28-N, R-4-W, NMPM

5. Lease Number
SF-079729

6. If Indian, All. or Tribe Name

7. Unit Agreement Name
San Juan 28-4 Unit

8. Well Name & Number
San Juan 28-4 #17R

9. API Well No.
30-039-25381

10. Field and Pool
Choza Mesa PC/Basin FC

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthams - for Title Regulatory Administrator Date 9/30/99
trc

(This space for Federal or State Office use)

APPROVED BY Chip Haraden Title Acting Team Lead Date 10/18/99
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 28-4 Unit #17R

Choza Mesa Pictured Cliffs / Basin Fruitland Coal
1505' FNL and 950' FEL, Section 20, T-28-N, R-04-W
Rio Arriba Co., New Mexico
Latitude / Longitude: 36°38.98134' / 107°16.06932'
Recommended P&A Procedure 9/29/99

NOTE: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief-line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. TOH and tally 2-3/8" tubing (139 jts set at 4359'); visually inspect the tubing. If necessary LD tubing and PU 2" workstring.
3. **Plug #1 (Pictured Cliffs and Fruitland Coal perforations and tops, 4410' – 3968')**: TIH with open-ended tubing. Pump 40 bbls water down tubing. Mix 50 sxs Class B cement (long plug, 50% excess) and spot a plug to fill the wellbore adjacent to the Pictured Cliffs and Fruitland perforations. TOH and WOC, TIH and tag cement. Load casing and pressure test to 500#. If casing does not test then spot or tag subsequent plug as appropriate. PUH to 3870'.
→ CAN'T SET A CMT RETAINER ONLY 20' BETWEEN PC + FTC PERF. SPOT PLUG + WOC
4. **Plug #2 (Kirtland and Ojo Alamo tops, 3870' – 3525')**: Mix 30 sxs Class B cement and spot a balanced plug inside casing to cover Kirtland and Ojo Alamo tops. PUH to 2830'.
5. **Plug #3 (Nacimiento top, 2830' – 2730')**: Mix 12 sxs Class B cement and spot a balanced plug inside casing to cover Nacimiento top. PUH to 591'.
6. **Plug #4 (8-5/8" Casing shoe at 541')**: Mix 45 sxs Class B cement and spot a balanced plug inside casing to cover casing shoe to surface, circulate cement out casing valve. TOH and LD tubing.
7. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: J. Tom Loveland 9/29/99
Operations Engineer

Approved: Fa Said
Drilling Superintendent

Operations Engineer: L. Tom Loveland

Office 326-9771
Pager 324-2568
Home 564-4418

San Juan 28-4 Unit #17R

Current

Choza Mesa Pictured Cliffs/Basin Fruitland Coal
NE, Section 20, T-28-N, R-4-W, Rio Arriba County, NM

Latitude/Longitude: 36 - 38.98134°/107 - 16.06932°

Today's Date: 9/28/99
Spud: 8/4/94
Comp: 9/27/94
Elevation: 7330' GR

12-1/4" Hole

8-5/8" 24#, K-55 Casing set @ 541'
460 cf cement (Circulated to Surface)

Nacimiento @ 2780'

2-3/8" Tubing set at 4359'
(139 joints, F nipple at 4326')

Ojo Alamo @ 3575'

Kirtland @ 3820'

Fruitland @ 4018'

Fruitland Coal Perforations:
4137' - 4189'

Pictured Cliffs @ 4207'

Pictured Cliffs Perforations:
4209' - 4360'

7-7/8" Hole

PBTD 4492'

TD 4545'

4-1/2" 10.5#, K-55 Casing Set @ 4537'
Cemented with 785 sxs (978 cf)
Circulated cement to surface

San Juan 28-4 Unit #17R

Proposed P & A

Choza Mesa Pictured Cliffs/Basin Fruitland Coal
NE, Section 20, T-28-N, R-4-W, Rio Arriba County, NM

Latitude/Longitude: 36 - 38.98134°/107 - 16.06932°

Today's Date: 9/28/99
Spud: 8/4/94
Comp: 9/27/94
Elevation: 7330' GR

12-1/4" Hole

8-5/8" 24#, K-55 Casing set @ 541'
460 cf cement (Circulated to Surface)

Plug #4 591' - Surface,
Cmt with 45 sxs Class B

Nacimiento @ 2780'

Plug #3 2830' - 2730'
Cmt with 12 sxs Class B

Ojo Alamo @ 3575'

Kirtland @ 3820'

Plug #2 3870' - 3525'
Cmt with 30 sxs Class B

Fruitland @ 4018'

Plug #1 4410' - 3968'
Cmt with 50 sxs Class B
(long plug, 50% excess)

Pictured Cliffs @ 4207'

Fruitland Coal Perforations:
4137' - 4189'

Pictured Cliffs Perforations:
4209' - 4360'

7-7/8" Hole

PBTD 4492'

TD 4545'

4-1/2" 10.5#, K-55 Casing Set @ 4537'
Cemented with 785 sxs (978 cf)
Circulated cement to surface