Form 3160-3 (December 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No.1004-0136
Expires: December 31, 1991

	5. LEASE DESIGNATION AND SERIAL NO.							
		SF-078496						
4 7 7 1 4 4 4 4 4	2. 52	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
	TION FOR PER	WIT TO DE	ILL OR DE	EPENPM	<u> </u>			
a. TYPE OF WORK DRILL		DEEPEN [7	ma na casto.	i Kika	7. UNIT AGREEMENT NA		
b. TYPE OF WELL	☑ OTHER	D22. 2.1	SINGLE	TIVILLE	V, NV	San Juan	28-7 Unit	
WELL WELL		1013						
. NAME OF OPERATOR	San Juan 28-7 Unit 133M 9. API WELL NO. 30-039-25388							
moco Production Company								
ADDRESS AND TELEPHONE NO.						10. FIELD AND POOL, O		
P.O. Box 800, Denver, Color	Basin Da	kota/Mesaverde						
LOCATION OF WELL (Report local At surface	11. SEC., T., R., M., OR BLK.							
1900 FSL		AND SURVEY OR AREA Section 35						
At proposed prod. 20ne		Township 28N Range 7W						
A. DISTANCE IN MILES AND DIRECTI	ON FROM NEAREST TOWN	OR POST OFFICE:*				12. COUNTY OR PARISH	13. STATE	
41 milis from Cyj	the NM.					Rio Arriba	New Mexico	
5. DISTANCE FROM PROPOSED*		1	6. NO. OF ACRES IN I	EASE		ACRES ASSIGNED IS WELL	77) 41	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		1689	.9		320.5/2 3 3 N · 10			
B. DISTANCE FROM PROPOSED LO		1	9. PROPOSED DEPTH		20. ROTAL	ARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, C OR APPLIED FOR, OI: THIS LEAS			7285	•	<u> </u>	Rotary		
The second secon		end				22. APPROX. DATE W	_	
6096' GR procedural review	w pineuant to 43	Clark Times 2					14-94	
23. and appeal our	suant to 49 CFR S	OPOSED CASIN	G AND CEMENTI	NG PROGRA	MULLING	OPERATIONS ALD	HURIZED ANE	
SIZE OF HOLE GR	ADE, SIZE OF CASING	WEIGHT PER FOO	T SEITIN			TU COUNTRY OF CE		
14 3/4"	11 3/4"	47#		250'	1	TCI B W/2% Cable (Gement to su		
10 5/8"				3066'				
7 7/8*	5 1/2*	15.5#		7286'	1248 cf	CL B (Cmt to surface	ce)	
Se	BN-R7W : 27: SE/4,E/2NE c 34: Lots 3,4,N : 35: Lots 1,2,3 ,	1/2SW/4,NW/4 4,N/2S/2,N/2				GEIVE 1ar 3 1 1994 CON. DI Distr. 3	D v.	
IN ABOVE SPACE DESCRIBE P. is to drill or deepen directional 24.	ROPOSED PROGRAM: I		ESr. Staff Assist	ad true ve.tica	ive zone a . depths.	nd proposed new prod Give blowout prevente DATE	uctive zone. If propo er program, it any.	
(This space for Folian or State of the	÷ 10%)							
	•		APPROVAL DA	TE		APPROV	ED	
PERMIT NO	or certify that the applicant holds	s legal or equitable title to			title the applica			
APPROVED BY	FANY:		TLE			MAR.28 <u>1</u>	394	
A	ami i				1	#	/ 	
19 X /	- 1				Y F	NOT DICT MA	NAGER	

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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94 MAR -2 PH 12: 53

P.O. Bux 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

10 Ruo Brazos Kal.	Aziec, NM 87410	All Distan	ces must be	from the outer	poundaries of	016 36C0C11			RIMNOTON, N		
ania.				Lease				}	## D D S4	·	
A MOCO	POUNICTIO	N COMPANY		San i	Juan 28-7	Unit	Cou	1	#133M		
AMOCO PRODUCTION COMPANY Initial effect Section Township			Range								
nit Letter	35	28 NOR	тн	7	WEST	NM	PM	<u></u>	U HIMALDII		
I tual Footage Loca								EA	CT v.	ļ	
		SOUTH	line and		1090	feet fr	om the	EH	ST line Deducated Acreage:	2.2 (
1900 feet from the				Pool					Dedicated Acreage: 332.40		
D 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1				Rasir	Dakota				1) x xx 1	cres	
6096	Bas	ed to the subject well	ny colored pe	ocil or hachure i	marks on the pla	L below.				1	
2. If more unitized	e than one lease is do e than one lease of d nion, force-pooling, Yes	edicated to the well, or ifferent ownership is d	edicated to the series "yes" to the series "yes" to the series "yes" to the series which has	d identify the owne well, have the ype of consolidative actually been of	interest of all or tion coaso!iduted. (U	(both as to w where been or lise reverse sign	le of				
No allo	vable will be assigned	to the well until all i	nieresis have	been consolidate	St (by Schanding	1/2004, 515-	,	•			
or until	a non-standard unit, e	liminating such intere	st, has been a	pproved by the	D(118012			NOTED A 3	OR CERTIFICA	TION	
	EOEII	ve(d)		ice!	VED 194 DING	02.67	Signa Production of the Corte Arm Date	I hereby inned hereby how how have lie Lina nior hopeny occo P	certify that the tin in true and commedge and belief. Acevedo Staff Assistroduction C	tant	
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4.5		3		2- 4j.7?	00	-1090'- 1 44.23	45 G G BECORE	this plat survey processional survey of the Survey Oct ignature & colored to the survey of the surve	ober 26, Service D. VA GRAPHE D. VA A 016 Ann Ann Ann Ann Ann Ann Ann A	or under miles and an analytic and analytic and analytic and analytic and analytic	
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DISTRICT

State of New Maxico

Energy, Minerals and Natural Resources Department

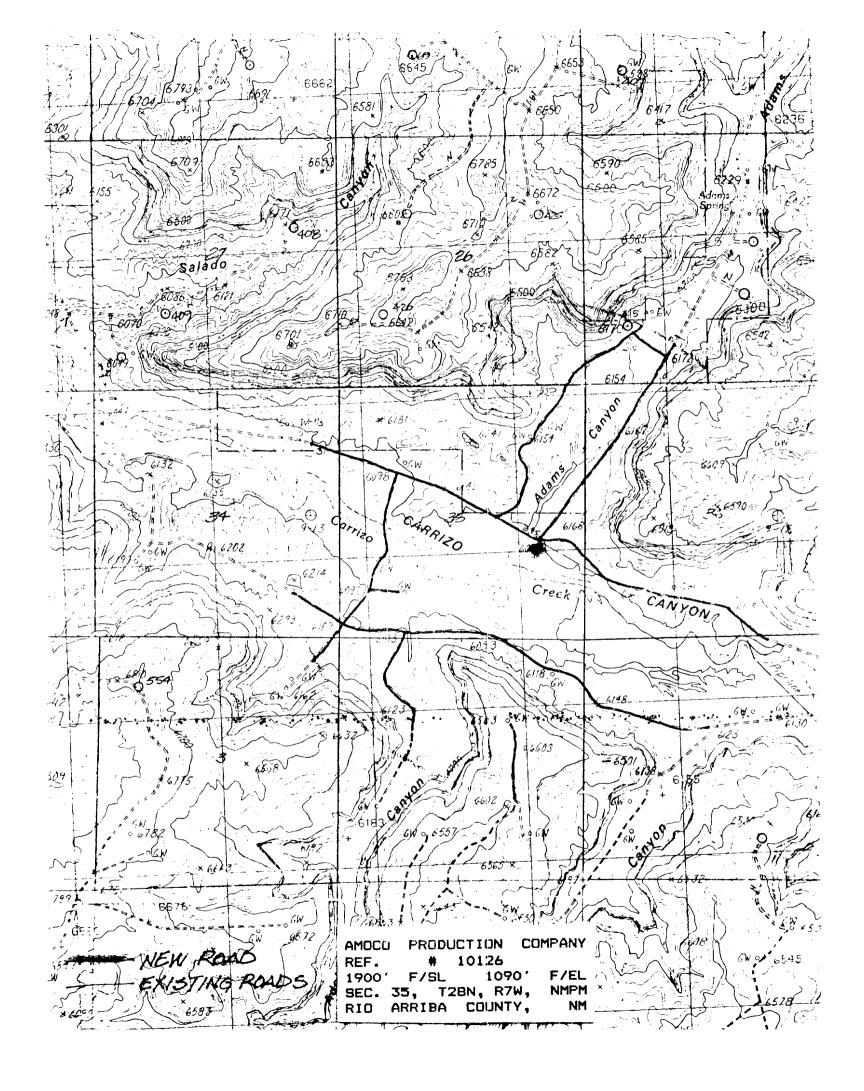
OIL CONSERVATION DIVISION

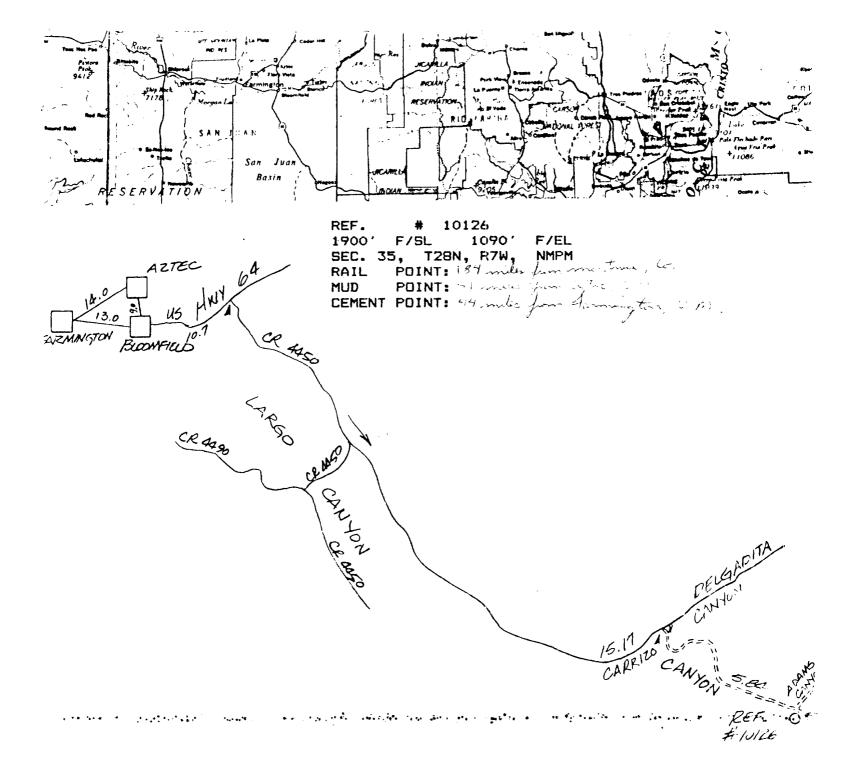
P.O. Box 2088 Santa Fe, New Mexico 87504-2088



P.O. Bus 1980, Hobbs, NM 88240 DISTRICT

P.O. Drawer DD, Artesia, NM 88210 WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section DISTRICTIU 1000 Rio Brazos Rd., Aztec, NM 87410 Operator San Juan 28-7 Unit AMOCO PRODUCTION COMPANY County Range Township RIO ARRIBA Section Unit Letter 7 WEST **NMPM** 28 NORTH Actual Footage Location of Well: EAST line 1090 feet from the SOUTH Dedicated Acreage line and 1900 feet from the Pool Producing Formation نكسنة وان Cround level Elev. Acres Mesaverde Mesaverde 6096 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my browledge and belief. Signature Printed Name Julie L. Aceveão 1994 MAR 3 Senior Staff Assistant Company OIL CON. DIV. Amoco Production Company February 24, 1994 SURVEYOR CERTIFICATION I hereby certify that the well location shaw on this plat was plotted from field notes of actual surveys made by me c under insupervison, and that the same is true and correct to the best of my browledge and 1090 belief. Date Surveyed 1993 October 26, Signature & Se Professional Gar S 016 1318,52 7016 PROFESSIONAL 0 500 1000 1500 2640 2000 1320 1650 1980 2310 330 660





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