

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

070 FARMINGTON, NM

2. NAME OF OPERATOR
Amoco Production Company, A. Wayne Branam, Room 1220

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1900 FSL, 1090 FEL Unit I

▲ top prod. interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED
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15. DATE BUDDIED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GL, ETC.)	19. ELEV. CABINGHEAD
051294	052194	062394	6096 GL	

20. TOTAL DEPTH, MD & TYD	21. PLUG, BACK T.D., MD & TYD	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7252	7202	Two			No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)	25. WAR DIRECTIONAL SURVEY MADE
Dakota 7024 - 7146	Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
CBL, VDL, GR, CCL	No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH RET (MD)	HOLE SIZE	TOP OF CEMENTING RECORD	AMOUNT PULLED
11.75" K55	47#	440	14.75"	300 SX CL B	
8.625" J55	32#/24#	3101	10.625"	790 SX CL B	
5.5" N80	17#	7252	7.875"	800 SX 50/50 POZ	
				200 SX CL G	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16"	7156'	5290'

31. PERFORATION RECORD (Interval, size and number)	32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.	
7024, 7026, 7036, 7046, 7104, 7132,	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7140, 7146, 7145 with 0.38" hole size	7024-7146	72880 Gal N ₂ Foam, 1131 sx
16 grams chg and 1 JSPF		Ottawa SC & tail w/resin SD
		Avg. rate 18.5 BPM, avg.
		press 3892.

33.* PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
071894	Flowing	Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
071894	24	1.25	→	Traces	489	-0-	

FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL--BSL.	GAS--MCF.	WATER--BSL.	OIL GRAVITY-API (CORR.)
350	NA	→	TRACES	489	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
TR BE SOLD	

35. LIST OF ATTACHMENTS

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A Wayne Brancum / TITLE Business Analyst DATE: 007199494

• (See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
SAN JUAN 28-7 FORMATION		#133M	30-039-25388		NAME	TOP	
		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
					Ojo A	2500	
					Kirtland	2663	
					Fruitland	3068	
					Pictured Cliffs	3380	
					Lewis	3530	
					Cliffhouse	5020	
					Menefee	5146	
					Pt. Lookout	5613	
					Mancos	6013	
					Gallup	6785	
					Greenhorn	7517	
					Graneros	7580	
					Dakota	7600	

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