

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>INJECTION WELL: 56</b>		5. LEASE DESIGNATION AND SERIAL NO. SF 079299-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UT #427	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2070 FNL 1440 FEL UNIT G		9. API WELL NO. 3003925391	
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
At total depth		11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA Section 22 Township 28N Range 7W	
14. PERMIT NO.		12. COUNTY OR PARISH RIO ARRIBA	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 11/20/94	16. DATE T.D. REACHED 11/25/94	17. DATE COMPL. (Ready to prod.) 01/14/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6812 GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 3650		
21. PLUG, BACK T.D., MD & TVD 3500	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS YES
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3282-3485 FRUITLAND COAL			CABLE TOOLS NO
25. WAS DIRECTIONAL SURVEY MADE N			26. TYPE ELECTRIC AND OTHER LOGS RUN GAMMA RAY, PET, MSG
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8.625" J55	24#	268	12.25"
5.5" N80	17#	3647	7.875"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3248	3153	
31. PERFORATION RECORD (Interval, size and number) 3282-95, 3399-3444, 3460-85 W/ 4 JSPF .41" DIA 19 GRAM CHARGE			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3282 3485	607 BBLS WATER		
137,400 # 20/40 SD			
957,089 SCF 70 QUALI			
MAX PSI 2340, MAX R			
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) N/A INJECTION WELL	
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL
SI 650	SI 0		GAS - MCF
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A INJECTION WELL		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Wayne Branam TITLE BUSINESS ANALYST DATE 01-18-1995

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCO

FARMINGTON DISTRICT OFFICE

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

SAN Juan 28-7 #427

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				OSO A	2658	
				Kirtland	2764	
				Fruitland	3230	
				Pic Cliffs	3486	
				Lewis	3564	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF 079289-A
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Attention: WAYNE BRANAM, RM 1220		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-4912		8. Well Name and No. SAN JUAN 28-7 #427
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2070 FNL 1440 FEL Sec. 22 T 28N R 7W UNIT G		9. API Well No. 3003925391
		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>CONVERT</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL WAS DRILLED AS AN INJECTION WELL ALONG WITH THE SAN JUAN 28-7 #414 AND #428, THE COMPLETION REPORT FOR THIS WELL WAS SUBMITTED 011895. AMOCO PROPOSES TO PRODUCE THIS WELL RATHER THAN USE IT AS AN INJECTOR, UNLESS IT IS DETERMINED THAT SUFFICIENT VOLUME CAN NOT BE INJECTED IN THE #414 AND #428. THE WELL WILL NOT REQUIRE ANY ADDITIONAL WORK TO ENABLE IT TO PRODUCE.

RECEIVED  
FEB - 6 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed AWayne Branam Title BUSINESS ANALYST Date 01-26-1995  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side  
NMOC

DISTRICT MANAGER