

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NMSF-079289A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

San Juan 28-7

#427

9. API Well No.

300392591

10. Field and Pool, or Exploratory Area

Fruitland Coal

11. County or Parish, State

Rio Arriba

New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2070' FNL

1440' FEL

Sec. 22 T 28N R 7W

UNIT G

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CLARIFICATION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to do a workover to convert this well from Nitrogen Injector to a producing well per the attached procedures.

If you have any technical questions contact Chris Sigdestad at (303) 830-4118.

RECEIVED
MAR 14 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

03-06-1997

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

MAR 12 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

AMOCO

WORKOVER PROCEDURE

Well Servicing

February 26, 1996

San Juan 28-7 Unit #427
Fruitland Coal
Sec. 22 28N-07W

Flac # 710487

This well was originally configured to be a swing injection well for the Nitrogen Injection Project. The production rate has recently fallen off which is believed to be due in part to the well configuration. The well was recently tagged for fluid and fill, with none found. Bottom was tagged at 3569'.

A workover will be performed to remove the packer and lower the tubing to mid-perf range. Additionally, the wellhead and x-mass tree can be changed out to the standard production set-up.

Fluid Level: none

Fill Level: none

Tbg set at: 3248' (2 3/8")

Pkr set at: 3153'

Perforations: 3282-95', 3399-3444', 3460-85'

PBTD: 3500' (recent tag found bottom at 3569')

General Procedures

- 1) MIRU service unit. If necessary, kill well with 2% KCl. NDWH. NUBOP. Try and circulate packer fluid off backside.
- 2) Unseat packer. ROH with 2 3/8" tubing and Halliburton Retrievable PLS packer. Lay down packer.
- 3) TIH with 2 3/8" tubing and tag bottom. Land tubing at approximately 3450'.
- 4) If fill found, clean out fluid and fill with N2
- 5) NDBOP. NUWH - can switch out to standard production set-up if necessary. RDMO service unit.

Report any problems to Cris Sigdestad at:
(303) 830-4118 work
(303) 399-8492 home