

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 079289A
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1605'- FSL- 330' - FEL Section 22, T 28N, R 07W, Unit Letter I	8. WELL NAME AND NO. 159M
	9. API WELL NO. 30-039-25572
	10. FIELD AND POOL, OR EXPLORATORY AREA Basin Dakota/Blanco Mesa Verde
	11. COUNTY OR PARISH, STATE Rio Arriba County
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Retest <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)	
6/5/00 Road rig to location, too late to RU.	
6/6/00 Operator at Safety Leadership. Rig on standby.	
6/7/00 Operator at Safety Leadership. Rig on standby.	
6/8/00 RU unit. 300# on both tbg and csg. Blow down and kill well w/ 180 bbls of water. ND wellhead and NU BOP. TIH w/ 5 jts 2 3/8" tbg and tag up. 74' of fill on top of CIBP @ 5750'. TOOH w/ 87 stands and 1 single. Start picking up drill collars and rig tongs broke. TOOH w/ drill collars and secure well for the night.	
6/9/00 Csg 300#. Blew well down. Start picking up drill collars and 69 jts 2 3/8" tbg from float. TIH w/ 6 drill collars and 54 stands. Tag up and wait for N2. RU American Energy, but could not pump the job due to insufficient safety equip. RD N2 and pulled 6 stands. Secure well for the night.	
6/10/00 Tbg and csg 280#. Blew well down and TIH w/ 5 stands. RU American Energy and start cleaning out fill on top of plug. DO CIBP in 2.5 hrs. TIH w/ pipe and CO to 7803'. Attempt to pull up and could not. Appeared to be stuck in fill. Had to use N2 to get loose. RD N2 and TOOH w/ 98 stands. Secure well for the night.	
14. I hereby certify that the foregoing is true and correct	
SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)	TITLE <u>Debra Sittner, As Agent for Conoco Inc.</u> DATE <u>6/21/2000</u>
APPROVED BY _____ Conditions of approval, if any:	TITLE _____ DATE _____
ACCEPTED FOR RECORD	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

* See Instruction on Reverse Side

NAUCD

JUN 26 2000

FIELD OFFICE

CONOCO INC.
SAN JUAN 28-7 UNIT #159M
API #30-039-25572
Sec. 22, T28N-R7W, UNIT LETTER "I"
1605' FSL 330 FEL

- 6/12/00 300# Both Tbg and Csg. Pump 40 bbls to kill well. Continue to TOO H w/ 2 3/8" tbg and drill collars, laying down drill collars. RU Blue Jet. PU 4 1/2" CIBP and RIH. Set plug @ 7685'. RD w/ 1. TIH w/ 2 3/8" tbg, laying down 7 jts. EOT @ 7603' w/ KB. RU swab and start swabbing well. Made 11 runs, but well will not flow. Secure well for the night.
- 6/13/00 Csg 295#, Tbg 20#. PU swab and RIH. Tag fluid @ 4000'. Swab back 60 bbls and fluid level remained the same. Conferred w/ engineering. Layed down swab and TOO H w/ 121 stands. RU Blue Jet. PU 4 1/2" CIBP and RIH. Set plug @ 7505'. RD w/ 1. Start TIH w/ 2 3/8" tbg, trip 70 stands. Secure well for the night.
- 6/14/00 285# Both Tbgf and Csg. TIH w/ 3 stands, then lay down 62 jts 2 3/8" tbg. ND BOP and land tbg @ 5510' KB (146 jts). NU wellhead and RU swab. Fluid level @ 4000'. Swab well in and secure for the night.