

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ INJECTION WELL

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

Attention:

WAYNE BRANAM, RM 1220

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4912

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1060 FNL 820 FEL UNIT A

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
RIO ARRIBA

13. STATE
NM

15. DATE SPUDDED
11/14/94

16. DATE T.D. REACHED
11/19/94

17. DATE COMPL. (Ready to prod.)
01/04/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6682 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3567

21. PLUG, BACK T.D., MD & TVD
3500

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
YES

CABLE TOOLS
NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

3278-3396

FRUITLAND COAL

25. WAS DIRECTIONAL SURVEY MADE

N

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL. PET, GAMMA RAY

27. WAS WELL CORED
N

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8.625" J55	24#	265	12.25"	180 SX CL B	
5.5" N80	17#	3564	7.875"	840 SX CL B	
				SEE SUBSEQUENT DATED 011796 FOR	
				REMEDIAL CEMENT WORK.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3199	3102

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3278-84, 3287-3325, 3367-96 W/ 4 JSPF .41" DIA 19 GRAM CHARGE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3278 33396	691 BBLS WATER
	144,900# 20/40SAND
	932,567 SCF 70 QUALITY N2 FOAM
	MAX PSI 2452, MAX RATE 55 BPM

33.* PRODUCTION

DATE FIRST PRODUCTION JAN 2 3 1995 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

WELL STATUS (Producing or shut-in)

N/A INJECTION WELL

SHUT IN

DATE OF TEST	CHOICE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
SI 550	SI 0					
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)
SI 550	SI 0					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A INJECTION WELL

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Wayne Branam

TITLE

BUSINESS ANALYST

DATE

01-18-1995

JAN 18 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

3Y

FARMINGTON DISTRICT OFFICE
JAN 18 1995

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, line tool open, flowing and shut-in pressures, and recoveries):

SAN JUAN 28-7 #428

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				OSO A	2595	
				Kirtland	2682	
				Fruitland	3206	
				Pic Cliffs	3397	
				Lewis	3472	

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