

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other		INJECTION WELL	
2. Name of Operator AMOCO PRODUCTION COMPANY		Attention: WAYNE BRANAM, RM 122	
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		(303) 830-4912	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1060 FNL 820 FEL		Sec. 23 T 28N R 7W UNIT A	
5. Lease Designation and Serial No. SF-079290-A		6. If Indian, Allottee or Tribe Name	
7. If Unit or CA, Agreement Designation		8. Well Name and No. SAN JUAN 28-7 #428	
9. API Well No. 3003925392		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
11. County or Parish, State RIO ARRIBA NM			

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent ☒ Subsequent Report ☐ Final Abandonment Notice	☐ Abandonment ☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☒ Other CEMENT REMEDIATION ☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
AMOCO PERFORMED CEMENT REMEDIATION WORK ON THIS WELL PER THE ATTACHED.

NOTE THE COMPLETION REPORT TO FOLLOW.

RECEIVED
JAN 23 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Wayne Branam Title BUSINESS ANALYST Date 01-17-1995
(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See instructions on Reverse Side
NMOCD

FARMINGTON DISTRICT OFFICE

SAN JUAN 28-7 #428

MIRU 010995

BLOW WELL DOWN, NDWH, NUBOP

RAN PET LOG AND DETERMINED THAT CMT WAS GOOD EXCEPT FROM 0 TO 366. SEE
ATTACHED COPY OF LOG.

SET RBP AT 2580

DUMPED 81 SX CL B NEAT DOWN 1" PIPE THRU BRADENHEAD FROM 363 TO SURF AT MAX
PSI OF 125 AND MAX RATE OF .5 BPM

HAD HARD TIME GETTING 1" PIPE TO TOC AT 366

RESET CSG SLIPS AND RELANDED CSG

REMOVED RBP

CLEANED OUT FILL

SET 2 3/8 TBG AT 3199

PKR SET AT 3102

RDMO

DOCUMENT 287428

TELL
HALLIBURTON
PULSE TECHNOLOGY
CORPORATION

[illegible]

1000 MILK

SERVICE TICKET NO. 630671-1 API SERIAL NO. 30-039-25392 PGM VERSION: 6.37															
THE WELL NAME, LOCATION, BOREHOLE DESCRIPTION AND/OR CEMENTING DATA FURNISHED BY CLIENT															
CEMENTING DATA															
Cement pumped		N/A		bbl/min @		psi		Centralizers		(Spacing)		From		To	
Preceding fluid						Bbl				/ Joint					
Returns ? (Full, Partial, None)										/ Joint					
Pipe rotated / during pumping ?				()						/ Joint					
recipitated after plug down ?				()				Scratchers		(Spacing)		From		To	
Plug Bumped ?				()						/ Joint					
Plug landing pressure :						PSI				/ Joint					
Pressure Held				PSI 00:00 hrs after pumping						/ Joint					
EQUIPMENT DATA															
GAMMA				CCL				ACOUSTIC							
RUN NO.		ONE		RUN NO.		ONE		RUN NO.		ONE					
SERIAL NUMBER		RED		SERIAL NUMBER		RED		SERIAL NUMBER		RED					
MODEL NUMBER		CBT		MODEL NUMBER		CCL1		MODEL NUMBER		CBT					
DIAMETER		3.50		DIAMETER		3.125		DIAMETER		3.25					
EQUIPMENT DATA															
PET															
RUN NO.		ONE		RUN NO.				RUN NO.							
SERIAL NUMBER		94		SERIAL NUMBER				SERIAL NUMBER							
MODEL NUMBER		PET		MODEL NUMBER				MODEL NUMBER							
DIAMETER		3.125		DIAMETER				DIAMETER							
LOGGING DATA															
PASS	GAMMA		CCL		ACOUSTIC		PET								
NO.	SCALE		SCALE		SCALE		SCALE		SCALE		SCALE		SCALE		
	L	R	L	P	L	P	L	P	L	R	L	P			
1	0	200	0	100	200	1200									
GENERAL DATA															
PASS	DEPTHS		WELL HEAD	SPEED	LOGGING RUN COMMENTS :										
NO.	FROM	TO	PRESSURE	FT./MIN.											
1	3500	100	1500	REC	REPEAT NO PRESSURE, MAIN 1500 PSI										
Remarks: CORRELATED TO POROSITY LOG. DEPTH DIFFERENCE DUE TO OH PROBLEM.															
CREW R. TUNNELL J. MARRAQUIN															
HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF LOG DATA. CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS, OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH MAY APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE, EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILFUL MISCONDUCT FOR ANY LOSS, DAMAGE, OR EXPENSES RESULTING FROM USE THEREOF.															

Log Plotted with: SUCCESS Software Version : 6.40		- FIELD RELEASEPET on 12/23/94 10:25	
Mode = Playback	Logged with SUCCESS vers. 6.40	PET 120pet.802	12/19/94
1/ 237	ft/Feet	[	79.90]