

Unit test

DATE _____

4-31-95

PAGE NO.

JOB LOG HAL-2013-C

CUSTOMER

Amoco Prod

WELL NO.

428

LEASE

28-7

[illegible]

Pop 200

TICKET NO.

739585

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							on location - Rig up
	16:30							Start P&P Test
	16:55	1200	35000			0	1500	Shut Down Monitor for 15 minute Test 11 PSI in 15 minute
	17:20							Rig up on Tubing
	17:26	1400	20,000			1100		Start Pumping Displace Tubing 3 times
	17:45							Shut Down
	17:44							Rig off Wellhead & Dry Ball
	17:47	1200						Start Pumping
		1200				2200		Pump Ball three
	18:05		20,000					Shut Down
	18:10					1100		- Rig down
	18:30							off location
								1/2 Job 75,000 Cool down 20,000 Total 1/2 95,000

FIELD : FICE

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COMPUPAC Ver. 1.54 7/31/95

Customer:	AMOCO PROD	Ticket Number:	739585.1
Contractor:	BIG "A" W/S RIG #29	Permit Number:	
Lease:	SAN JUAN 28-7	Well #:	428
Location:	GOBNEDOR	Sec.:	23
Field:		Twn.:	28-N
Country:	U.S.A.	Rng.:	7-W
County:	RIO ARRIPIA	State:	N. MEX.
Job Type:	PSI TEST		

WELL DESCRIPTION

HOLE DEPTH	TYPE	SIZE	WEIGHT
0 - 3484	CASING	2 1/2	17 #
0 - 3175	TUBING	2 3/8	4.7
PERF DEPTH	NUMBER	SIZE	FORMATION
3278 - 3398			COAL

Open Hole I.D.:		Total Depth:	
Zone #:		Formation:	
Packer Depth:	3175	Packer Type:	PREAMNE PACKER
Baffle/MSC Depth:		Baffle Size:	
BHST:	110	Frac Gradient:	

STIMULATION DATA

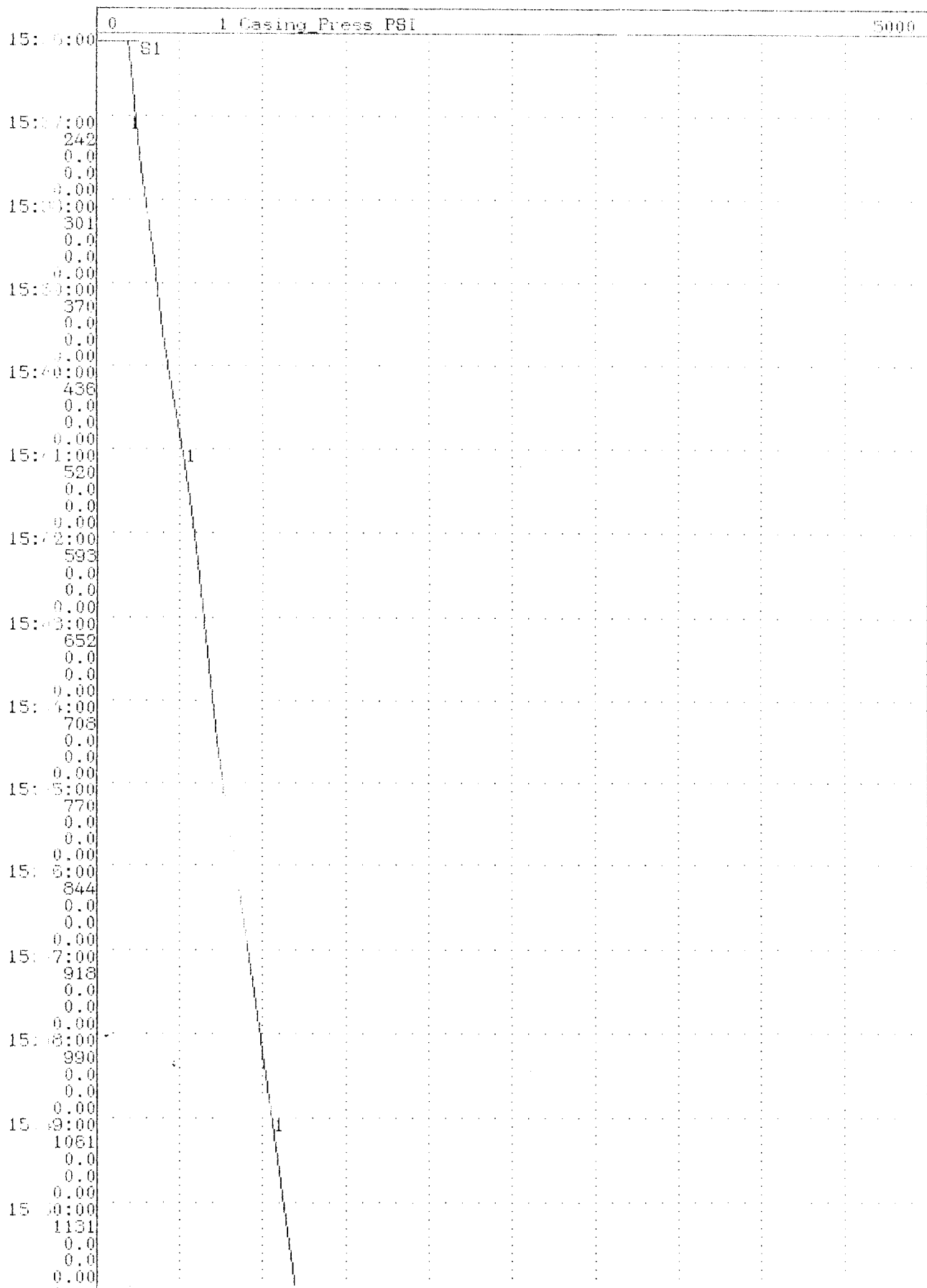
	TYPE	CONC/RATIO	VOLUME
PrePad:			
Pad:			
Acid:			
Sand Laden:			
Flush:			
Overflush:			
Total:			
N2:	N ₂	100%	35000
CO2:			

PROPPANT TYPE	SIZE	QUANTITY	MAX CONC.

AVE. RATE: AVE. PRESSURE: 1500 AVE. NHP:

Comments: PSI TEST ANNULUS FOR PACKER LEAK.

2. Casing_Press PSI
 3. Stg Clean Total GAL
 4. Clean Rate BPM
 5. Clean Total EBL



15:52:00	1270	0.0	0.0	0.00
15:53:00	1339	0.0	0.0	0.00
15:54:00	1403	0.0	0.0	0.00
15:55:00	1479	0.0	0.0	0.00
15:56:00	1505	0.0	0.0	0.00
15:57:00	1500	0.0	0.0	0.00
15:58:00	1498	0.0	0.0	0.00
15:59:00	1497	0.0	0.0	0.00
16:00:00	1497	0.0	0.0	0.00
16:01:00	1496	0.0	0.0	0.00
16:02:00	1435	0.0	0.0	0.00
16:03:00	1494	0.0	0.0	0.00
16:04:00	1493	0.0	0.0	0.00
16:05:00	1493	0.0	0.0	0.00
16:06:00	1492	0.0	0.0	0.00
16:07:00	1491	0.0	0.0	0.00
16:08:00	1491	0.0	0.0	0.00

0.0										
0.00										
16:10:00										
1489										
0.0										
0.0										
0.00										
16:11:00										
1489										
0.0										
0.0										
0.00										

***** 15:36:05 Start Job *****

STAGE SUMMARY

Tubing_Press	=	0.0 PSI	Max Tubing_Press	=	0.0 PSI	Clean Rate	=	0.0 BPM
Stg Clean Total	=	0 GAL	Clean Total	=	0 GAL	Stg Clean Total	=	0.0 BBL
Clean Total	=	0.0 BBL	avg Tubing_Press	=	0.0 PSI	Avg Clean Rate	=	0.0 BPM

***** 16:12:18 End Job *****

Job Comments: PSI TEST TO 1500 PSI SHUT IN FOR 15 MINUTE TO CHECK
PACKER BACKSIDE FOR LEAK LOST 11 POUND DO TEMP AFFECT.
<TIME IS ONE HOUR LATE /15.36/SHOULD BE/16.36>