

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 54 SEP 20 11:10:20

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CONVR ☐ Other ☐ 070 17 SEP 20 11:10:20

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1575' FSL, 215' FWL

At top prod. interval reported below

At total depth

NSL-3385

DHC-1004

14. PERMIT NO.

DATE ISSUED

5. NAME DESIGNATION AND SERIAL NO.

SE-079250

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit #242

9. API WELL NO.

30-039-25397

10. FIELD AND POOL OR WILDCAT: Gobernador Pictured Cl

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T-28-N, R-5-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

6-21-94

16. DATE T.D. REACHED

6-30-94

17. DATE COMPL. (Ready to prod.)

8-19-94

18. ELEVATIONS (OF RKB, RT, OR, ETC.)*

7418 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4545

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4545

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4170-4358 Fruitland Coal

DHC w/Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind-GR, CNL, LDT, ML, DSS, MRIL, 4-arm CAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	538	12 1/4	472 cu. ft.	
4 1/2	10.5#	4545	7 7/8	892 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4462	

31. PERFORATION RECORD (Indicate size and number)

4170-4358

RECEIVED
SEP 30 1994
OIL CON. DIV.
DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4170-4358	120,000# 20/40 Ariz sd
	576,000 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-19-94		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
8-19-94	3	3/4	—————→		115 Pitot gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
	SI 1080	—————→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

9-27-94

*(See Instructions and Spaces for Additional Data on Reverse Side) SEP 28 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the

SEP 28 1994

BY

[Signature]

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	3770'	3840'	White, cr-gr ss		
Kirtland	3840'	4044'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	4044'	4368'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	3770'
Pictured Cliffs	4368'	4545'	Bn-Gry, fine grn, tight ss.	Kirtland Fruitland Pic.Cliffs	3840' 4044' 4368'