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Appropriate District Office
<u>DISTRICT I</u>
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.	REQUE	ST FOR A	ALLOW	ABLE A	NI	AUTH	ORIZATION '	TO TRANS	SPORT		
Operator Name and Address								OGRID Number			
Burlington Resources Oil & Gas Company									14538		
PO Box 4289							1	Well name of	142		
A ATST S C		ı, New Mexi	co 87499				L	Juom San Ju	an 28-5 Unit #2	<u> </u>	
4. API Number 30-039-25397			Basin Fruitland Coal						6. Pool Code 71629		
7. Property Code			8. Property Name						9. Well Number		
7. Hoperty code 7461			San Juan 28-5 Unit NP					S. Weit Maries		2	
II. 10. Surface Location									242	- 	
UI or lot no		Township	Range	Lot Idn	Fee	t from the	North/South line	Feet from the	East/West line	County	
L	•	28N	5W				South	1	West	Rio Arriba	
		om Hole I	ocation								
UI or lot no		Township	Range	Lot Idn	Fee	t from the	North/South line	Feet from the	East/West line	County	
12. Ise Code	13. Producing	Method Code	14. Gas Co	I nnection Date	15.	C-129 Permit	l Number	16. C-129 Effecti	lve Date	17. C-129 Expiration date	
F	Flowing										
		nsporters			4			•		 	
III. Oil and Gas Transporters 18. Transporter 19. Transporter Name					T	20. POD	21. O/G 22. POD ULSTR Location			ocation	
OGRID and Address									and Description		
9018					0						
Giant Industries								-		r de la companya de l	
151618	ELD E.					G		Acts Acts			
El Paso Field Services					1		4	21.	- 17/18/ 	700y	
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									DV.		
IV. Prod	uced Wate	er			_						
23. POD		<u> </u>			24.	POD ULS	STR Location and I	Description			
								-			
V. Well	Completic	n Data									
25. Spud Date 26. Ready Date 27. TD							28. PBTD 29. Perfo		29. Perforations	30. DHC, DC, MC	
30. Hole Size			21 Casing & Tubing Sing				32. Depth Set		33. Sacks Cement		
55. Hole Size		31. Casing & Tubing Size				32. Deput set		55. Backs Cellicit	1		
	*										
VI. Well	Test Data	a									
34. Date New Oil					36.	Test Date	37. Test Length	38. Tbg. Pressure		39. Csg. Pressure	
40. Choke Size		41. Oil		42. W	Water	43. Gas	44. AOF		45. Test Method Shut-in		
							<u> </u>	<u> </u>		Diar-ii	
		· · · · · · · · · · · · · · · · · · ·	L		<u> </u>		<u> </u>				
46. Thereby certify that the rules and regulations of the Oil Conservation							ОП	L CONSER	VATION DIV	VISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
u de and complete to the best of my knowledge and better.							Approved by:		3-7.8		
							SUPERVISOR DISTRICT #3				
Signature Shall hered							Title:				
					£.'		Approved Date: 712 = 3) 1 0	
Printed Name							Approval Date:		· · · · · · · · · · · · · · · · · · ·	1525.J 	
Peggy Brad	neia						+				
Regulatory	Administr	rator					1				
		_		224			1				
3/1/99		Telephone I									
47. If this	is a change	of operator	IIII in the	OGKID n	umt	er and na	me of the previou	s operator			
			Printed N	lame			Title		Date		