# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Not	ices and Reports on Wells		
		5.	Lease Number
			SF-079250
Type of Well	6 10 A	் <sub>\</sub> 6.	If Indian, All. or
GAS		(\$ <i>\\</i> )	Tribe Name
	JUL 2001		
		7.	Unit Agreement Name
Name of Operator		[ [	San Juan 28-5 Unit
BURLINGTON	A Table 1997年	52	
	& GAS COMPANY	, (N)	
OIL	& GAS COMPANI	ેંઝેં ક.	Well Name & Number
aller of Opens	there	<i>y</i>	San Juan 28-5 U NP #2
Address & Phone No. of Opera PO Box 4289, Farmington, NN	4 07499 (505) 326-9700	9.	API Well No.
PO BOX 4289, Faimington, N	1 87499 (303) 320 3700	<b>.</b>	30-039-25397
Location of Well, Footage, S	Sec T R M	10.	Field and Pool
1575'FSL, 215'FWL, Sec.12,	r-28-N R-3-W NMPM		Basin FTC/Gobernador
15/5 FSL, 215 FWL, Sec.12, 1	20 N/ N 3 N/ 101111	11.	County and State
			Rio Arriba Co, NM
		_	
. CHECK APPROPRIATE BOX TO IN	NDICATE NATURE OF NOTICE, REPO	RT, OTHER	DATA
Type of Submission	Type of Action		
X Notice of Intent		ange of Pl	
<u>-</u> -	Recompletion Nev	v Construc	
Subsequent Report			Fracturing
		er Shut o	
	Altering Casing Cor	nversion t	o Injection
Final Abandonment			•
Describe Proposed or Comp	Other -  pleted Operations  nd abandon the subject well ac		
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#### San Juan 28-5 Unit NP #242

PLUG AND ABANDONMENT PROCEDURE 06/18/01

AIN #4153701/ 4153702

Basin Fruitland Coal / Gobernador Pictured Cliffs 1575' FSL & 215' FWL, Section 12, T28N, R5W Rio Arriba Courity, New Mexico API #30-039-25397 Lat: 36 – 40.3566' / Long: -107 – 19.1064'

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 of/sx yield.

- 1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations. ND wellhead and NU BOP, test BOP.
- 2. TOH and tally 2-3/8" EUE tubing, total 4467'. Visually inspect tubing, if necessary LD and PU workstring. Round-trip 4-1/2" gauge ring or casing scraper to 4120', or as deep as possible.
- 3. Plug #1 (Pictured Cliffs perforations, Fruitland Coal perforations, and Kirtland and Ojo Alamo tops, 4468' 3720'): Set 4-1/2" cement retainer at 4120'. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Sting into retainer and establish rate into perforations. Mix 135 sxs cement, squeeze 101 sxs below retainer to fill Pictured Cliffs and Fruitland Coal perforations, then leave 34 sxs inside the casing above retainer to cover Fruitland, Kirtland and Ojo Alamo tops. PUH to 1380'.
- 4. Plug #2 (Kirtland and Ojo Alamo tops, 1380' 1280'): Mix 12 sxs cement and spot a balanced plug inside casing to cover the Kirt and and Ojo Alamo tops. PUH to 588'.
- 5. Plug #3 (8-5/8" Surface casing shoe, 588' to 488'): Mix 12 sxs cement and spot a balanced plug inside the casing to cover the surface casing shoe. PUH to 50'.
- 6. Plug #3 (Surface, 50' to Surface): Mix approximately 6 sxs cement and spot a balanced plug to fill the casing at the surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC.
- 7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:	Approved:	Drilling Superintendent

Tim Friesenhahn

Office - (326-9539) Pager - (326-8113)

Annround.

NO

Approved:

Sundry Required:

Procedure due to BLM 6/19/01

Lease Operator: Mike McKinney
Specialist: Gabe Archibeque
Foreman: Ken Johnson

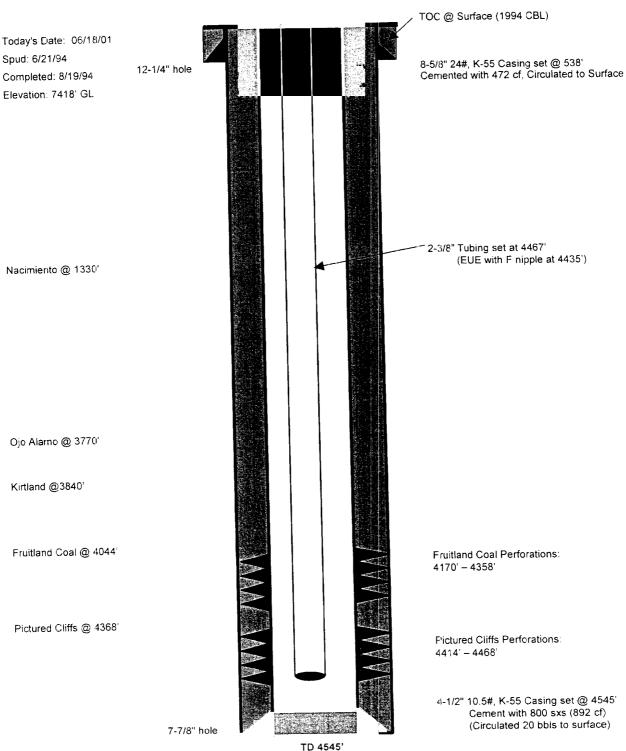
Cell: 320-25330 Pager: 326-8365 Cell: 320-2478 Pager: 326-8256 Cell: 320-2567 Pager: 324-7676

## San Juan 28-5 Unit #242

#### Current AIN # 4153701/ 4153702

Basin Fruitland Coal/Gobernador PC Ext. SW, Section 12. T-28-N, R-5-W, Rio Arriba County, NN API #30-039-25397

Lat: 36 - 40.3566' / Long: -107 - 19.1064'



## San Juan 28-5 Unit #242

Proposed P&A AIN # 4153701/4153702

Basin Fruitland Coal/Gobernador PC Ext. SW, Section 12, T-28-N, R-5-W, Rio Arriba County, NM API #30-039-25397

Plug #4 50' - Surface Cement with 6 sxs

Today's Date: 06/18/01

Spud: 6/21/94

Completed: 8/19/94

Elevation: 7418' GL

12-1/4" hole

Nacimiento @ 1330'

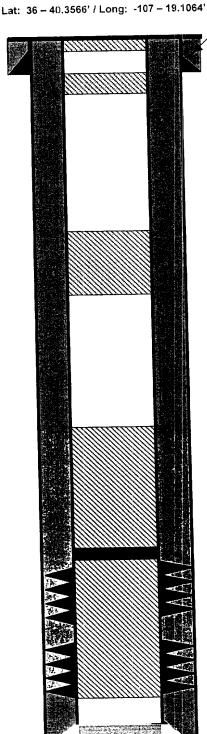
Ojo Alamo @ 3770'

Kirtland @3840'

Fruitland Coal @ 4044'

Pictured Cliffs @ 4368'

7-7/8" hole



TOC @ Surface (1994 CBL)

8-5/8" 24#, K-55 Casing set @ 538' Cemented with 472 cf, Circulated to Surface

Plug #3 588' - 488' Cement with 12 sxs

Plug #2 1380' - 1280' Cement with 12 sxs

Plug #1 4468' - 3720' Cement with 135 sxs, squeeze 101 below CR and leave 34 sxs above.

Cmt Retainer @ 4120'

Fruitland Coal Perforations: 4170' - 4358'

Pictured Cliffs Perforations: 4414' - 4468'

4-1/2" 10.5#, K-55 Casing set @ 4545' Cement with 800 sxs (892 cf) (Circulated 20 bbls to surface)

TD 4545'