

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF079250

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SJ 28-5 NP 242

9. API Well No.  
30-039-25397-00-C1

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL *J PC*

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BURLINGTON RESOURCES O&G CO LP  
Contact: PEGGY COLE  
E-Mail: pbradfield@br-inc.com

3a. Address  
P O BOX 4289  
FARMINGTON, NM 37499

3b. Phone No. (include area code)  
Ph: 505.326.9727  
Fx: 505.326.9563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T28N R5W NWSW 1575FSL 0215FWL  
36.67259 N Lat, 107.31842 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-1-01 MIRU. SDON.  
11-2-01 (Mike Flaniken BLM, on location). ND WH. NU BOP. TOOH w/142 jts 2 3/8" tbg. TIH w/4 1/2" gauge ring to 4120'. TOOH. TIH w/4 1/2" cmt retainer, set @ 4108'. PT tbg to 1000 psi, OK. Circ hole clean. PT csg to 500 psi, failed. Establish injection. Plug #1: pump 28 sx Class "B" neat cmt outside csg below cmt retainer to fill Pictured Cliffs and Fruitland Coal perms. Pump 42 sx Class "B" neat cmt inside csg above cmt retainer @ 3803-4108'. SD for weekend.  
11-5-01 (Mike Flaniken BLM, on location). TIH, tag TOC @ 3803'. PT csg to 500 psi/15 min, OK. Plug #2: pump 23 sx Class "B" neat cmt inside csg @ 3500-3808'. TOOH to 2447'. Plug #3: pump 12 sx Class "B" neat cmt inside csg @ 2298-2447'. TOOH to 595'. Plug #4: pump 13 sx Class "B" neat cmt inside csg @ 424-595' to cover 8 5/8" csg shoe. TOOH. Establish circ down csg & out bradenhead. Plug #5: pump 16 sx Class "B" neat cmt down csg & out bradenhead. Circ 1 bbl cmt to surface. ND BOP. Cut off WH. Cmt fell 5' in 4 1/2" csg & 15' in bradenhead annulus. Pump 10 sx Class "B" neat cmt to fill



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #8721 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 11/15/2001 (02LXB03685E)**

Name (Printed/Typed) PEGGY COLE Title REPORT AUTHORIZER

Signature (Electronic Submission) Date 11/14/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** Title STEPHEN MASON PETROLEUM ENGINEER Date 06/27/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for EC transaction #8721 that would not fit on the form**

**32. Additional remarks, continued**

csg & annulus. Install dry hole marker w/5 sx Class "B" neat cm.: RD. Rig released.

Well plugged and abandoned 11-5-01