

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**COPY**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NO. <b>SF 07847A</b>
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION <b>SAN JUAN 28-7 UNIT</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	8. WELL NAME AND NO. <b>SAN JUAN 28-7 UNIT #220M</b>	9. API WELL NO. <b>30-039-25398</b>
2. NAME OF OPERATOR <b>CONOCO INC.</b>	10. FIELD AND POOL, OR EXPLORATORY AREA <b>BLANCO MV/BASIN DAKOTA</b>	
3. ADDRESS AND TELEPHONE NO. <b>10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424</b>	11. COUNTY OR PARISH, STATE <b>RIO ARRIBA COUNTY, NM</b>	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) <b>1490' FNL &amp; 1800' FWL, UNIT LETTER 'F', SEC. 22, T28N - R07W</b>		

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> <b>Subsequent Report</b> <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> <b>Other: Remove Perm Pkr (DHC)</b>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/6/98 MIRU, RU & spot all equip. NDWH & NUBOP. POOH w/ ( MV ) short string. POOH w/ lay 1-1/4" tbg down in singles. Total tbg. 183 jts of 1-1/4" w/ SN.

8/7/98 RU to pull 2-1/16" long string ( DK ). Try to pull DK tubing. Tbg stuck in seal assay on Perm Packer @ 6150'. PU & put torque on tbg. Will set up to run free point & cut or backoff tbg as needed.

8/10/98 Csg 320#, kill w/30 bbls 1% KCl, backoff 13 jts 2-1/16" tbg to get past crimped jt, LD bad jt, screw back into string, RU Weatherford WL freepoint 2-1/16" tbg to top of PKR @ 6150', chem cut tbg @ 6135' leaves 15' of body to fish, TOOH w/ 187 jts 2-1/16" tbg.

8/17/98 RIH w/ Hallib Tbg Baler. Tagged fill @ 7947' & cleaned fill to PBSD @ 7962'. Btm perf @ 7944'. POOH w/ tbg & baler. RIH w/ Mule Shoe Collar, SN & 2-3/8" tbg. Land 2-3/8" tbg @ 7821' w/ KB added in. Total tbg. 250 jts. NDBOP & NUWH. RU to swab. Init. FL @ 4200' made 6 swab runs & recovered 22 bbls fluid. Final FL @ 4800'.

8/18/98 Csg 250 psi & Tbg 0 psi. RU to swab. Init. FL @ 4500' made 25 swab runs & recovered 100 bbls. Final FL @ 5800'. CSG- 300 psi.

8/19/98 Csg 300#, tbg 0#, RU fishing tool on sandline, attempt to fish lost mandrel, could not latch, rehead sandline & cont. swabbing, recovered 15 bbls fluid, attempt to fish mandrel, no success parted sandline, NDWH, NUBOP, TOOH w/100 jts 2 3/8" tbg.

8/20/98 Cont. tripping out of hole w/tbg, recovered 1100' of sandline & mandrel, TIH w/ 1/2 muleshoe, SN & 250 jts 2-3/8" tbg land @ 7821', NDBOP, NUWH, RU swab lubricator, start swabbing will swab until dark & RDMO 8/21/98, will utilize swab rig if needed.

8/21/98 RDMO.

14. I hereby certify that the foregoing is true and correct

SIGNED Sylvia Johnson TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 9/8/98

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

**ACCEPTED FOR RECORD**  
OCT 05 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

CONOCO, INC.  
**SAN JUAN 28-7 UNIT 220M**  
 API#: 30-039-25398  
 1490' FNL & 1800' FWL, UNIT 'F'  
 SEC. 22, T28N - R07W

- 8/6/98 MIRU, RU & spot all equipment. NDWH & NUBOP. POOH w/ ( MV ) short string. POOH w/ lay 1-1/4" tbg down in singles. Total tbg. 183 jts of 1-1/4" w/ SN.
- 8/7/98 RU to pull 2-1/16" long string ( DK ). Try to pull DK tubing. Tbg is stuck in seal assay on Hallib Perm Packer @ 6150'. PU & put torque on tbg. Will set up to run free point & cut or backoff tbg as needed.
- 8/10/98 Csg 320#, kill w/30 bbls 1% KCl, backoff 13 jts 2-1/16" tbg to get past crimped joint. LD bad jt, screw back into string, RU Weatherford WL freepoint 2 1/16" tbg to top of PKR @6150', chem cut tbg @ 6135' leaves 15' of body to fish, TOO H w/187 jts 2-1/16" tbg.
- 8/11/98 csg 300#, BD to pit, kill w/50 bbls 1% KCL, TIH w/2 1/16" OS, jars & 6 3 1/8" drill collars, tag top of fish @ 6120', latch fish & jar loose, TOO H w/tools & remainder of 2 1/16" tbg (6 ft cutoff & 55 jts) LD 2 1/16" tbg, change over to 2 3/8" tools SDON
- 8/12/98 300# csg, TIH w/PKR plucker, jars & 6 3 1/8" DCs, start milling slips off Model D PKR @6150', made 4' of hole, SDON
- 8/13/98 300# csg, BD to rig pit, cont milling slips on PKR made 6' of hole, jar w/DC, PKR free, TOO H w/tbg, jars, DC & body of PKR, SDON
- 8/14/98 csg 300#, BD & kill w/50 bbls 1% KCl, LD all fishing tools, TIH w/1/2 muleshoe, SN & 2 3/8" tbg tag fill @ 7937', TOO H w/tbg, will bail out fill Monday 8/17, SDON
- 8/17/98 RIH w/ Hallib Tbg Baler. Tagged fill @ 7947' & cleaned fill to PBTD @ 7962'. Btm perf @ 7944'. POOH w/ tbg & baler. RIH w/ Mule Shoe Collar, SN & 2-3/8" tbg. Land 2-3/8" tbg @ 7821' w/ KB added in. TOTAL TBG. 250 jts. NDBOP & NUWH. RU to swab. Initial FL @ 4200' made 6 swab runs & recovered 22 bbls fluid. Final FL @ 4800'.
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- 8/21/98 RDMO, Final report.

Post-it* Fax Note	7671	Date 10/5	# of pages 1
To WAYNE T.		From SYLVIA	
Co/Dept BLM		Co. TRIGON	
Phone #		Phone #	
Fax #		Fax #	